n 3160-5 lugust 1999)

Conditions of approval, if any:

N.M. Oil Cons. DIV-Dist. 2

UNITED S. ES 1301 W. Grand Avenue

FORM APROVED
OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT ALESSIA, NM 88210 EXPIRES: SUNDRY NOTICES AND REPORTS ON WELLS SIA, NM 88210 EXPIRES: NOVEMBER 30, 2000 Do not use this form for proposals to drill or to re-enter an NMNM-96207 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED ☑ Gas Well 1a. Type of Well Oil Well Other 8 Well Name and No. MAY 1 7 2006 2. Name of Operator Indian Draw 13 Federal 4 9. API Well No. **Devon Energy Production Co., LP** ててる事一部のち 3. Address and Telephone No. 30-015-34532 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Otis; Morrow (Gas) NWSE 1980' FSL & 1830' FEL 12. County or Parish 13. State Lot J. Sec 13 T22S R27E NM Eddy CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Change Original Subsequent Report **New Construction** Recomplete Casing Repair Plug and Abandon Temporarily Abandon Change Plans ___ Final Abandonment Notice Plug Back _ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, L.P. respectfully requests approval to change our original APD and adjust casing and cementing reports as follows: Casing Program Changes: From: 9 5/8" 36# J-55 ST&C @ 2945' To: 1700' 9 5/8" 40# HCJ-55 LT&C & 4000' 9 5/8" 40# J-55 LT&C 5700' Cementing Program Changes: 9 5/8" Intermediate Casing: Stage 1: Lead with 460 sacks (35:65) Poz (Fly Ash): Class C Cement + 0.3% bwoc FL-52A + 5% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 5 lbs/sack LCM-1 + 6% bwoc Bentonite + 102.8% Fresh Water. Tail with 810 sacks (60:40) Poz (Fly Ash): Class C Cement + 0.1% bwoc R-3 + 2% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 4% bwoc MPA-1 + 63.1% Fresh Water. Stage 2: Cement with 635 sacks (35:65) Poz (Fly Ash):Class C Cement + 6% bwoc Bentonite + 5% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 3 lbs/sack LCM-1 + 97.8% Fresh Water. Tail with 150 sacks (60:40) Poz (Fly Ash):Class C Cement + 4% bwoc MPA-1 + 5% bwow Sodium Chloride + 0.5% bwoc Sodium Metasilicate + 0.25 lbs/sack Cello Flake + 64.7% Fresh Water. APPROVED MAY 1 5 2006 (ORIG. SGD.) ALEXIS C. SWORDDA ALEXIS C. SWOBODA PETROLEUM ENGINEER the toregoing is/true and correct 14. Thereby certify Stephanie A. Ysasaga Name Sr. Staff Engineering Technician Signed Title Date 5/2/2006 Federal or State Office use) (This space for Approved by Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.