

OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other						5. Lease Serial No. NMNM96211			
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Angell Ranch 6 Federal 3			
3a. Phone No. (include area code) 405-552-7802						9. API Well No. 30-015-34534 51			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Lot P 540' FSL & 990' FEL At top prod. Interval reported below At total Depth Lot P 540' FSL & 990' FEL						10. Field and Pool, or Exploratory Angell Ranch Atoka; Morrow			
11. Sec, T., R., M., on Block and Survey or Area 6 20S 28E						12. County or Parish 13. State Eddy New Mexico			
14. Date Spudded 1/26/2006		15. Date T.D. Reached 3/8/2006		16. Date Completed 4/13/2006 ☐ D & A ☒ Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3331'			
18. Total Depth: MD 11,220' TVD		19. Plug Back T.D.: MD 11124 TVI		20. Depth Bridge Plug Set: MD TVI		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) IND, BHC, GR, CNL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4" H-40	42#	0	403'		880 sx Cl C, 20 sx to pit		0	
11"	8 5/8" J-55	32#	0	2735'		850 sx Cl C, 150 sx to pit		0	
7 7/8"	5 1/2" P-110	17#	0	11220'		1075 sx Cl C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10,794'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Morrow	10,820	11,022	10820-11022		141	Producing			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
10820-11022	Acidize w/4500 gal 7.5% methanol. Frac w/75,120# Utraprop 18/40 sn, 405,139 SCF N-2 & 133 tons CO2.								
ALEXIS C. SWOBODA PETROLEUM ENGINEER									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/13/2006	5/12/2006	24	→	14	3335	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
14/64"	0	0	→	14	3335	0	238,214		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Sold					
Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates Queen San Andres Delaware Victoria Peak Bone Spring Lm 3rd Bone Spring Sand Wolfcamp Cisco Canyon Strawn Atoka Morrow Lower Morrow Barnett	800' 1080' 1640' 2800' 4368' 5662' 8176' 8585' 9288' 9444' 9882' 10222' 10600' 10958' 11082'

Additional remarks (include plugging procedure):

03/29/06 - 4/19/2006:

MIRU. C/O wellbore to PBTD of 11,124', displaced w/2% KCL & 10% methanol. Swab. RIH & perf Morrow 10820-10826' (3SPF), 10831-10837' (3SPF), 10859-10864' (3SPF), 10878-10882' (6SPF), 10912-10916' (6SPF), 10982-10992' (3SPF), 11022-11022' (1SPF); 141 holes. Pkr set @ 11770'. RU kill trk id tbg, blow tbg disk, swab. TOOH w/pkr, set @ 11770'. Acidize 10820-11022 w/4500 gals 7.5% methanol, cryg 270 ball slrs. Open chk, flow back. NU/BOP, rls pkr, TOOH w/tbg. Frac dwn csg w/75,120 Ultraprop 18/40 sn, 405,139 SCF N-2 & 133 tons CO2. Swab. RIH w/gauge ring, set pkr above perfs @ 11,780', bled csg dwn. RIH with 2-7/8" tbg, blow tbg disc. Swab, flow back. Bring well on line.

Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. Ysasaga Title Sr. Staff Engineering TechnicianSignature [Signature] Date 5/17/2006

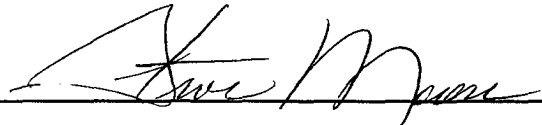
18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR DEVON ENERGY PRODUCTION CO. LP
WELL/LEASE ANGEL RANCH 6 FED. 3
COUNTY EDDY

074-0039

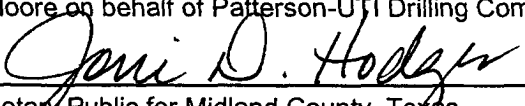
STATE OF NEW MEXICO
DEVIATION REPORT

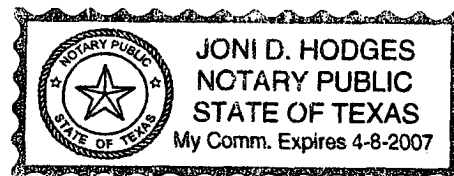
177	0.50
383	1.00
629	1.00
893	2.00
1,129	1.00
1,379	1.00
1,671	1.25
1,873	1.00
2,123	1.00
2,420	0.50
2,688	1.25
2,936	1.00
3,233	1.50
3,340	0.75
3,623	1.00
3,873	0.75
4,124	0.75
4,658	0.25
4,909	2.00
5,035	1.50
5,223	2.00
5,349	1.75
5,475	1.00
5,599	1.00
5,726	2.25
5,851	2.25
5,940	2.00
6,070	2.00
6,134	2.25

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
March 23, 2006, by Steve
Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07



Survey Report

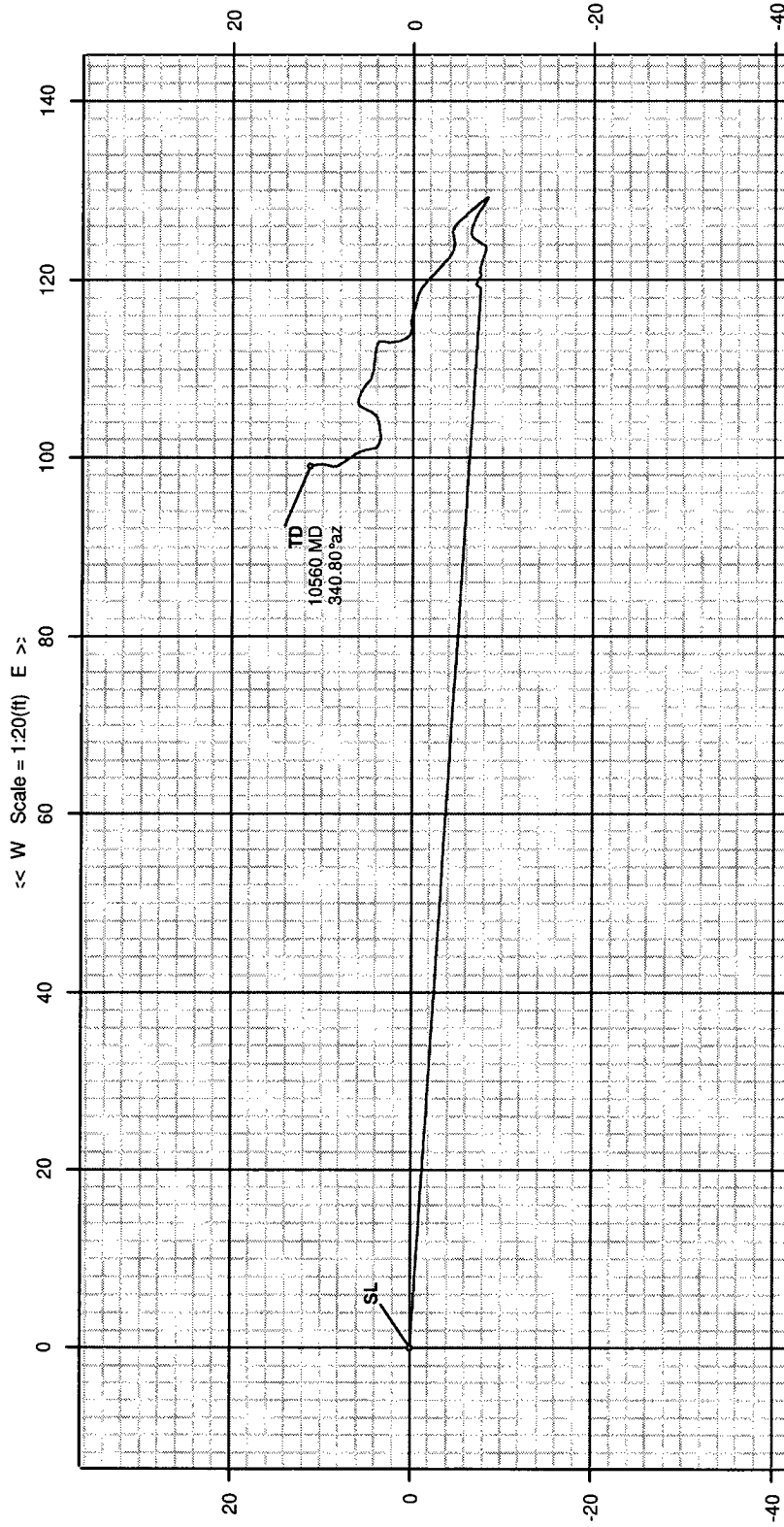
Report Date: May 22, 2006	Survey / DLS Computation Method: Minimum Curvature / Lubinski
Client: Devon	Vertical Section Azimuth: 0.000°
Field: Eddy County, NM	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Structure / Slot: Angel Ranch 6 Fed #3 / Angel Ranch 6 Fed #3	TVD Reference Datum: RKB
Well: Angel Ranch 6 Fed #3	TVD Reference Elevation: 0.0 ft relative to
Borehole: Angel Ranch 6 Fed #3	Sea Bed / Ground Level Elevation: 0.000 ft relative to
UWI/API#:	Magnetic Declination: 8.555°
Survey Name / Date: AR_surveys / February 19, 2006	Total Field Strength: 49251.362 nT
Tort / AHD / DDI / ERD ratio: 29.591° / 175.63 ft / 3.716 / 0.017	Magnetic Dip: 60.414°
Grid Coordinate System: NAD27 New Mexico State Planes, Eastern Zone, US Feet	Declination Date: February 19, 2006
Location Lat/Long: N 32 27 58.536, W 104 17 54.240	Magnetic Declination Model: IGRF 2005
Location Grid N/E Y/X: N 533340.441 ftUS, E 510773.991 ftUS	North Reference: Grid North
Grid Convergence Angle: +0.01875231°	Total Corr Mag North -> Grid North: +8.536°
Grid Scale Factor: 0.99990922	Local Coordinates Referenced To: Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)	Tool Face (deg)
Tie-In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.60M
	6128.00	2.20	93.60	6126.49	-7.39	-7.39	117.40	117.63	93.60	0.04	88.70M
	6191.00	0.60	88.70	6189.47	-7.45	-7.45	118.94	119.17	93.59	2.54	2.20M
	6253.00	0.40	2.20	6251.47	-7.23	-7.23	119.27	119.49	93.47	1.13	89.80M
	6316.00	0.50	89.80	6314.47	-7.01	-7.01	119.56	119.76	93.36	1.00	131.30M
	6380.00	0.70	131.30	6378.47	-7.27	-7.27	120.13	120.35	93.46	0.73	81.70M
	6443.00	0.20	81.70	6441.47	-7.51	-7.51	120.53	120.76	93.56	0.94	67.60M
	6506.00	0.40	67.60	6504.46	-7.41	-7.41	120.84	121.07	93.51	0.34	107.30M
	6570.00	0.70	107.30	6568.46	-7.44	-7.44	121.42	121.65	93.51	0.73	103.50M
	6633.00	0.90	103.50	6631.46	-7.67	-7.67	122.27	122.51	93.59	0.33	117.50M
	6696.00	1.00	117.50	6694.45	-8.04	-8.04	123.24	123.50	93.73	0.40	18.80M
	6759.00	0.50	18.80	6757.44	-8.03	-8.03	123.81	124.07	93.71	1.88	35.30M
	6823.00	0.80	35.30	6821.44	-7.40	-7.40	124.16	124.38	93.41	0.55	34.20M
	6887.00	0.50	34.20	6885.43	-6.81	-6.81	124.58	124.76	93.13	0.47	65.90M
	6952.00	0.30	65.90	6950.43	-6.50	-6.50	124.89	125.06	92.98	0.45	85.60M
	7016.00	0.40	85.60	7014.43	-6.42	-6.42	125.27	125.43	92.93	0.24	110.20M
	7079.00	0.90	110.20	7077.43	-6.57	-6.57	125.95	126.12	92.99	0.89	114.70M
	7143.00	1.00	114.70	7141.42	-6.98	-6.98	126.93	127.12	93.15	0.19	123.50M
	7207.00	1.10	123.50	7205.41	-7.55	-7.55	127.95	128.17	93.38	0.30	122.50M
	7271.00	1.00	122.50	7269.40	-8.19	-8.19	128.93	129.19	93.63	0.16	-38.20M
	7335.00	0.90	321.80	7333.39	-8.09	-8.09	129.09	129.34	93.59	2.93	-38.50M
	7399.00	0.90	321.50	7397.39	-7.30	-7.30	128.47	128.68	93.25	0.01	-42.40M
	7463.00	0.90	317.60	7461.38	-6.54	-6.54	127.82	127.98	92.93	0.10	-42.00M
	7526.00	1.00	318.00	7524.37	-5.77	-5.77	127.11	127.25	92.60	0.16	-42.10M
	7589.00	0.70	317.90	7587.36	-5.07	-5.07	126.49	126.59	92.30	0.48	-60.00M
	7654.00	0.60	300.00	7652.36	-4.61	-4.61	125.93	126.01	92.10	0.35	-76.90M
	7717.00	0.50	283.10	7715.36	-4.38	-4.38	125.37	125.45	92.00	0.30	-109.20M
	7781.00	1.10	250.80	7779.35	-4.52	-4.52	124.52	124.60	92.08	1.14	-69.50M
	7845.00	1.20	290.50	7843.34	-4.49	-4.49	123.31	123.40	92.08	1.23	-38.00M
	7909.00	0.80	322.00	7907.33	-3.90	-3.90	122.41	122.47	91.82	1.04	-56.10M
	7971.00	0.50	303.90	7969.32	-3.41	-3.41	121.92	121.97	91.60	0.58	-50.10M
	8034.00	0.70	309.90	8032.32	-3.01	-3.01	121.40	121.43	91.42	0.33	-45.20M
	8096.00	1.00	314.80	8094.31	-2.38	-2.38	120.72	120.75	91.13	0.50	-47.30M
	8160.00	1.00	312.70	8158.30	-1.61	-1.61	119.92	119.93	90.77	0.06	-55.40M
	8223.00	0.90	304.60	8221.30	-0.96	-0.96	119.10	119.11	90.46	0.27	-73.70M
	8286.00	0.70	286.30	8284.29	-0.57	-0.57	118.33	118.33	90.28	0.51	-80.70M
	8349.00	0.60	279.30	8347.29	-0.41	-0.41	117.63	117.63	90.20	0.20	-69.50M
	8414.00	0.80	290.50	8412.28	-0.19	-0.19	116.87	116.87	90.09	0.37	-72.60M

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)	Tool Face (deg)
	8476.00	0.70	287.40	8474.28	0.07	0.07	116.11	116.11	89.96	0.17	-87.80M
	8541.00	0.70	272.20	8539.27	0.21	0.21	115.33	115.33	89.90	0.28	-100.10M
	8605.00	0.80	259.90	8603.27	0.14	0.14	114.50	114.50	89.93	0.30	-42.10M
	8670.00	0.90	317.90	8668.26	0.44	0.44	113.71	113.71	89.78	1.28	-19.60M
	8734.00	1.30	340.40	8732.25	1.50	1.50	113.13	113.14	89.24	0.91	8.90M
	8798.00	0.90	8.90	8796.24	2.68	2.68	112.96	113.00	88.64	1.04	11.70M
	8861.00	0.50	11.70	8859.23	3.44	3.44	113.10	113.15	88.26	0.64	-39.30M
	8925.00	0.30	320.70	8923.23	3.84	3.84	113.05	113.11	88.05	0.61	-76.90M
	8989.00	0.90	283.10	8987.23	4.08	4.08	112.45	112.53	87.92	1.07	-82.20M
	9053.00	1.20	277.80	9051.22	4.29	4.29	111.30	111.38	87.79	0.49	-88.10M
	9117.00	1.40	271.90	9115.20	4.41	4.41	109.85	109.94	87.70	0.38	-44.20M
	9181.00	0.70	315.80	9179.19	4.71	4.71	108.80	108.90	87.52	1.59	-52.60M
	9245.00	0.80	307.40	9243.18	5.26	5.26	108.17	108.30	87.21	0.23	-62.80M
	9308.00	1.00	297.20	9306.18	5.78	5.78	107.33	107.49	86.92	0.41	-79.70M
	9372.00	0.70	280.30	9370.17	6.11	6.11	106.45	106.63	86.72	0.61	-125.70M
	9434.00	0.50	234.30	9432.17	6.02	6.02	105.86	106.03	86.75	0.81	-158.10M
	9495.00	0.90	201.90	9493.16	5.42	5.42	105.46	105.60	87.06	0.90	-152.10M
	9557.00	0.90	207.90	9555.15	4.53	4.53	105.05	105.15	87.53	0.15	-111.00M
	9620.00	0.80	249.00	9618.15	3.94	3.94	104.41	104.49	87.84	0.96	-95.90M
	9682.00	0.80	264.10	9680.14	3.74	3.74	103.58	103.64	87.93	0.34	-97.30M
	9742.00	0.80	262.70	9740.13	3.64	3.64	102.75	102.81	87.97	0.03	-84.20M
	9805.00	0.70	275.80	9803.13	3.63	3.63	101.93	101.99	87.96	0.31	-50.90M
	9867.00	0.60	309.10	9865.13	3.87	3.87	101.30	101.37	87.81	0.62	-12.20M
	9930.00	0.80	347.80	9928.12	4.51	4.51	100.95	101.05	87.44	0.79	-7.60M
	9993.00	0.60	352.40	9991.12	5.26	5.26	100.81	100.95	87.01	0.33	-26.20M
	10058.00	0.80	333.80	10056.11	6.01	6.01	100.57	100.75	86.58	0.46	-34.70M
	10120.00	0.80	325.30	10118.11	6.75	6.75	100.13	100.36	86.14	0.19	-38.50M
	10183.00	0.60	321.50	10181.10	7.37	7.37	99.67	99.95	85.77	0.33	-34.00M
	10247.00	0.60	326.00	10245.10	7.91	7.91	99.28	99.59	85.44	0.07	-18.86M
	10311.00	0.53	341.14	10309.09	8.47	8.47	98.99	99.36	85.11	0.26	14.50M
	10373.00	0.30	14.50	10371.09	8.90	8.90	98.94	99.34	84.86	0.52	20.90M
	10435.00	0.40	20.90	10433.09	9.26	9.26	99.06	99.49	84.66	0.17	7.50M
	10497.00	1.10	7.50	10495.09	10.05	10.05	99.22	99.72	84.22	1.16	-19.20M
TD	10560.00	1.40	340.80	10558.07	11.38	11.38	99.04	99.69	83.45	1.03	0.00M

Devon

WELL	Angel Ranch 6 Fed #3	FIELD	Eddy County, NM	STRUCTURE	Angel Ranch 6 Fed #3
Magnetic Parameters Model: KOPF 2005	Dip: 66.414° Mag Dec: -43.55°	Date: February 19, 2006 PS: 492914.01	Surface Location Lat: N32 27 58.536 Lon: W104 17 54.240	Northings: 533540.44 ftUS Easting: 51073.89 ftUS	Miscellaneous Sht: Angel Ranch 6 Fed #3 Plan: AR surveys
			NAD27 New Mexico State Plane, Eastern Zone, US Feet Grid Conv: -40.01875231° Scale Fact: 0.999602238	TVD Ref: RKB (0.00 ft above) Sht Date: Sun 08:17 PM February 19, 2006	



INTREPID
Directional Drilling Specialists