	State of No	ew Mexico	Form C-103	
Office <u>District I</u>	Energy, Minerals an	d Natural Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-30066 5. Indicate Type of Lease	
District III	1220 South S	t. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, I	NM 87505	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator Forest Oil Corporation 3. Address of Operator 707 17th Street, Suite 3600, Der			2000 20000 2	
SUNDRY NOT	ICES AND REPORTS ON V	WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN CATION FOR PERMIT" (FORM (NOR PLUG BACK TO A		
PROPOSALS.)	SATION TOKT EXAMIT (TOKAT)	CE.	NM-22080 Barclay Federal #15	
1. Type of Well: Oil Well	Gas Well Other	MAY VED	8. Well Number 140	
2. Name of Operator		OCA 10 7000	9. OGRID Number	
3 Address of Operator			8041 10. Pool name or Wildcat	
707 17 th Street, Suite 3600, Der	iver Co 80202	1041	S. Livingston Ridge (Del)	
4. Well Location			S. Zivingoton rauge (201)	
Unit Letter M	: 660 feet from the	West line and	660 feet from the South line	
Section 1	Township 23S	Range 31E her DR, RKB, RT, GR, etc.,	NMPM Eddy County	
		ner DR, KKB, K1, GK, eic., 523' KB; Zero: 18' AGL		
Pit or Below-grade Tank Application 🔲 o		725 KB, Zeio. 10 AGL		
Pit typeDepth to Groundw		t fresh water well Dist	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volum		onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR	-	
TEMPORARILY ABANDON	_	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	T JOB	
OTHER:	1	□ OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed we			tach wellbore diagram of proposed completion	
or recompletion.				
12 2/9" 40# 11 49 @970" C1				
13-3/8", 40#, H-48 @870', Cmtd w/650 sx (TOC Surf), 8-5/8" 32#, J-55 @4,455', Cmtd w/1,300 sx (TOC @Surf), 5-1/2", 15.5#, K-				
		2#, J-55 @4,455', Cmtd w	/1,300 sx (TOC @Surf), 5-1/2", 15.5#, K-	
55@8,450', Cmt'd w/775' sx (TOC	@1,231')	_	/1,300 sx (TOC @Surf), 5-1/2", 15.5#, K-	
	@1,231')	_	/1,300 sx (TOC @Surf), 5-1/2", 15.5#, K-	
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