

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63297

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-2066

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER: RECOMPLETION

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 34 Township 9S Range 26E NMPM Chaves County

10. Date Spudded

RC 7/7/03

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

7/15/03

13. Elevations (DF& RKB, RT, GR, etc.)

3808'GR 3814'KB

14. Elev. Casinghead

NA

15. Total Depth

6225'

16. Plug Back T.D

6182'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5152'-5562' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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REFER TO ORIGINAL COMPLETION

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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2-7/8"

5093'

5093'

26. Perforation record (interval, size, and number)

5152'-5178' (54)

5538'-5562' (50)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5152'-5562'

Acidize w/2250g 15% IC acid & 75 balls

5152'-5178'

Acidize w/2600g 15% IC acid & 81 balls

28. PRODUCTION

Date First Production

7/22/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

7/11/03

Hours Tested

24

Choke Size

1/8"

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

17

Water - Bbl.

0

Gas - Oil Ratio

NA

Flow Tubing Press.

35 psi

Casing Pressure

Packer

Calculated 24-Hour Rate

Oil - Bbl.

0

Gas - MCF

17

Water - Bbl.

0

Oil Gravity - API - (Corr.)

NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Tina Huerta

Title Regulatory Compliance Supervisor Date July 25, 2003