Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-32003		
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE		
District IV	Santa Fe, NM 87505		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-3850		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUSH			Lucy ALC State		
PROPOSALS.)	Lucy ALC Stat	e			
1. Type of Well: Oil Well X Gas Well					
2 1/4			8. Well No.		
Yates Petroleum Corpor	ration Son Och FC	2000	7		
3. Address of Operator		ED N	9. Pool name or	Wildcat	
3. Address of Operator 105 S. 4th Street Artesia, NM 88210			Undesignated Lost Tank		
	12.	<sup>74</sup> <sub>65</sub> 5	Delaware We	st	
4. Well Location					
Unit Letter B: 660 feet from the North line and 2005 feet from the East line					
Section 34 Township 21S Range 31E NMPM Eddy County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3489' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K $\square$	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND		
OTHER:		OTHER: Complete	ion Operation	X	
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of					
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation.					
7/7/03 – TOC at 5390' (CBL). Perforate Bone Springs 8166'-8176' (11). Acidize 8166'-8176' with 1100g gelled 15% IC HCL acid with 17 ball sealers.					
7/8/03 – Set 5-1/2" 17# Alpha CIBP at 8150' with 35' cement on top. Perforate Basal Brushy Canyon 7794'-7804', 7870'-7880',					
8016'-8024' for a total of 31 holes.					
7/10/03 – Frac 7794'-8024' with 53,000g 20# x-linked gel spearhead 2000g 7-1/2% IC HCL acid. Pumped 47,500# 20/40 Ottawa sand, 76,500# 20/40 Super LC sand concentration.					
7/14/03 – Perforate Basal Brushy Canyon 7356'-7358' (3), 7366'-7370' (5), 7390'-7400' (11) for a total of 19 holes. Acidize					
7356'-7400' with 1500g 7-1/2% IC HCL with 29 ball sealers.					
7/16/03 – Perforate Cherry Canyon 6826'-6840' (15), 6986'-6990' (5) for a total of 20 holes. Acidize 6886'-6890' with 750g 7-					
1/2% IC/HCL with 8 ball sealers.	2 1000 a 7 1/20 IC/HCI with hall	so alors			
	7/17/03 – Acidize 6826'-6840' with 1000g 7-1/2% IC/HCL with ball sealers. 7/18-20/03 – Frac 6826'-6990' with 47,000 20/40 Ottawa, 78,600# 20/40 Super L/C.				
7/22/03 – Perforate Delaware 6554'-6558' (5), 6580'-6590' (11), 6628'-6632' (5) for a total of 21 holes. Pumped total fluid 1087					
bbls.  Thereby contifue that the information above is two and complete to the best of any larger ladge and belief					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory Compliance Supervisor DATE July 25, 2003					
Type or print name Ting Huerto	<u> </u>		Telephone No	. 505-748-1471	
(This space for State use)	FOR DECORDS			mm o o suus	
APPPROVED BY	FOR RECORDS ONLY			JUL 2 9 2003	
Conditions of approval, if any:	TITLE			DATE	