

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT\*Revised\*  
items 25 & 30Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
Exp. No. 10042017  
DOI No. 10042017  
DOI No. 10042017

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                                                                                                                                             |  |                                           |                                                                        |                                      |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------|------------------------------------------------------------------------|--------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other                                                                                                                                                                                                                          |  |                                           | 5. Lease Serial No.<br>NM-LC063246                                     |                                      |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other _____                                                                                                                              |  |                                           | 6. If Indian, Allottee or Tribe Name<br>N/A                            |                                      |  |
| 2. Name of Operator<br>Devon Energy Production Company, L.P.                                                                                                                                                                                                                                                                                                |  |                                           | 7. Unit or CA Agreement Name and no.<br>SW-211                         |                                      |  |
| 3. Address<br>20 N. Broadway, Suite 1500, OKC, OK 73102                                                                                                                                                                                                                                                                                                     |  |                                           | 8. Lease Name and Well No.<br>Winston Gas Com. #10                     |                                      |  |
| 3.a Phone No. (Include area code)<br>(405)552-4595                                                                                                                                                                                                                                                                                                          |  |                                           | 9. API Well No.<br>30-015-32576                                        |                                      |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At Surface 905' FNL & 1780' FEL, Unit B, Section 31-T21S-R24E, Eddy Cnty, NM<br>At top prod. interval reported below 1661' FNL & 1871' FEL, Unit G, Section 31-T21S-R24E<br>At total depth 1941' FNL & 1903' FEL, Unit G, Section 31-T21S-R24E, Eddy Cnty, NM |  |                                           | 10. Field and Pool, or Exploratory<br>Indian Basin (Upper Penn) Assoc. |                                      |  |
| 14. Date Spudded<br>02/02/2003                                                                                                                                                                                                                                                                                                                              |  |                                           | 11. Sec., T., R., M., on Block and<br>Survey or Area 31-21S-24E        |                                      |  |
| 15. Date T.D. Reached<br>03/10/2003                                                                                                                                                                                                                                                                                                                         |  |                                           | 12. County or Parish<br>Eddy Cnty                                      |                                      |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>04/08/2003                                                                                                                                                                                                                                       |  |                                           | 13. State<br>New Mexico                                                |                                      |  |
| 17. Elevations (DF, RKB, RT, GL)*<br>GL 3836', DF 3852', KB 3853'                                                                                                                                                                                                                                                                                           |  |                                           |                                                                        |                                      |  |
| 18. Total Depth: MD 8350'<br>TVD                                                                                                                                                                                                                                                                                                                            |  | 19. Plug Back T.D.: MD 8110'<br>TVD 7920' |                                                                        | 20. Depth Bridge Plug Set: MD<br>TVD |  |

|                                                                                                                                  |                                                                                                                                                                                                                                                                                                                          |
|----------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)<br>SET-M-ND/CNL and NGS-C-NGRSC/ECS, and cement bond logs | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |
|----------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| 23. Casing and Liner Record (Report all strings set in well) |                 |             |          |             |                         |                                |                      |             |               |
|--------------------------------------------------------------|-----------------|-------------|----------|-------------|-------------------------|--------------------------------|----------------------|-------------|---------------|
| Hole Size                                                    | Size/Grade      | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer<br>Depth | No. of Sk. &<br>Type of Cement | Slurry Vol.<br>(BBL) | Cement Top* | Amount Pulled |
| 12 1/4"                                                      | 9 5/8" J55      | 36#         | 0'       | 1614'       |                         | see item #32                   |                      | surface     |               |
| 8 5/8"                                                       | 7" J55 &<br>L80 | 23#         | 0'       | 8108'       | see item # 32           | see item # 32                  |                      | 3850' CBL   |               |
|                                                              |                 |             |          |             |                         |                                |                      |             |               |
|                                                              |                 |             |          |             |                         |                                |                      |             |               |
|                                                              |                 |             |          |             |                         |                                |                      |             |               |
|                                                              |                 |             |          |             |                         |                                |                      |             |               |
|                                                              |                 |             |          |             |                         |                                |                      |             |               |
|                                                              |                 |             |          |             |                         |                                |                      |             |               |
|                                                              |                 |             |          |             |                         |                                |                      |             |               |

| 24. Tubing Record |                |                   |      |                |                   |      |                |                   |
|-------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| Size              | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
| 2 7/8" 6.5#       | 8050' EOM      |                   |      |                |                   |      |                |                   |

| 25. Producing Intervals |       |        |                     | 26. Perforation Record |           |              |  |
|-------------------------|-------|--------|---------------------|------------------------|-----------|--------------|--|
| Formation               | Top   | Bottom | Perforated Interval | Size                   | No. Holes | Perf. Status |  |
| A) Cisco-Canyon         | 7508' | 8022'  | 7512-8022'          | 0.41"                  | 346       | producing    |  |
| B)                      |       |        |                     |                        |           |              |  |
| C)                      |       |        |                     |                        |           |              |  |
| D)                      |       |        |                     |                        |           |              |  |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. |                                                                                    | Amount and Type of Material |
|-----------------------------------------------------|------------------------------------------------------------------------------------|-----------------------------|
| Depth Interval                                      |                                                                                    |                             |
| 7512-8002'                                          | 33,400 gals 20% slick HCl + 6820 gals treated water pad + 200 gals slick brine pad |                             |
|                                                     | 2500# rock salt + 200 BS                                                           |                             |
|                                                     |                                                                                    |                             |
|                                                     |                                                                                    |                             |

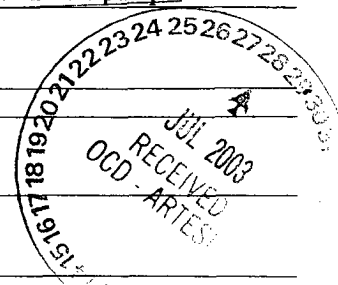
| 28. Production - Interval A |                            |                 |                    |            |            |              |                          |                |                                            |
|-----------------------------|----------------------------|-----------------|--------------------|------------|------------|--------------|--------------------------|----------------|--------------------------------------------|
| Date First<br>Produced      | Test<br>Date               | Hours<br>Tested | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr. API | Gas<br>Gravity | Production Method                          |
| 4-9-03                      | 4-22-03                    | 24              | →                  | 118        | 1546       | 1759         | 40                       |                | LES BABYAK<br>ESP TRAIL 750 down hole pump |
| Choice<br>Size              | Tbg. Press.<br>Flwg.<br>SI | Csg.<br>Press.  | 24 Hr.<br>Rate     | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas : Oil<br>Ratio       | Well Status    |                                            |
|                             |                            |                 | →                  | 118        | 1546       | 1759         | 13102/1                  | Producing      |                                            |

| Production - Interval B |                            |                 |                    |            |            |              |                          |                |                   |
|-------------------------|----------------------------|-----------------|--------------------|------------|------------|--------------|--------------------------|----------------|-------------------|
| Date First<br>Produced  | Test<br>Date               | Hours<br>Tested | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr. API | Gas<br>Gravity | Production Method |
|                         |                            |                 | →                  |            |            |              |                          |                |                   |
| Choke<br>Size           | Tbg. Press.<br>Flwg.<br>SI | Csg.<br>Press.  | 24 Hr.<br>Rate     | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas : Oil<br>Ratio       | Well Status    |                   |
|                         |                            |                 | →                  |            |            |              |                          |                |                   |

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUL 25 2003



Depco: Winston Gas Com. #10, API 30-015-32576, Sec. 31-T21S-R24E, Eddy Cnty, NM

28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

\*30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation    | Top   | Bottom | Descriptions, Contents, etc. | Name            | Top Meas. Depth |
|--------------|-------|--------|------------------------------|-----------------|-----------------|
| Cisco-Canyon | 7508' | 8022'  |                              | Glorieta/Yeso   | 2207'           |
|              |       |        |                              | Bone Spring     | 2968'           |
|              |       |        |                              | 1st Bone Spring | 3450'           |
|              |       |        |                              | 2nd Bone Spring | 3858'           |
|              |       |        |                              | 3rd Bone Spring | 6297'           |
|              |       |        |                              | Wolfcamp        | 6698'           |
|              |       |        |                              | Upper Penn      | 7508'           |
|              |       |        |                              | Cisco-Canyon    | 7508'           |
|              |       |        |                              | TD              | 8111'           |

32. Additional remarks (include plugging procedure):

Cemented 9 5/8" casing with 200 sx Thickset H + 400 sx 35/65/6 Pozmix C + 250 sx Class C + 550 sx Class C top job.  
Cemented 7" casing in 3 stages: 220 sx 60/40 Pozmix C; 560 sx 60/40 Pozmix C; 500 sx 35/65/6 BJ Lite C + 200 sx Class C; DV's at 4892' & 7286', tandem ECP's at 7332'.

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ 2. Geological Report   
 ☐ 3. DST Report   
 ☒ 4. Directional Survey  
☐ 5. Sundry Notice for plugging and cement verification   
☐ 6. Core Analysis   
☒ 7. Other-deviation survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Candace R. Graham 405-235-3611 X4520 Title Engineering Tech.

Signature Candace R. Graham Date 05/08/2003 (revised 07-22-03)

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.