					-9							5	
Submit To Appropriat State Lease - 6 copies	e Distri	ct Office	_		State of New M						_	Form (
Fee Lea: - 5 copies			E	nergy,	Minerals and Na	tural Re	sources	г	WELL ADIA	10	Rev	vised March 25	, 1999
District I 1625 N. French Dr., H	obbs. N	IM 88240		~	~~~~~~	2223	24.25 10N 526		WELL API				
District II				OIL	CONSERVATION	DIVIS	1012,05 <mark>6</mark>	\	30-015-3266				
811 South First, Artesia, NM 88210 District III					2040 South Pac	HECO M	, ,	3	5. Indicate 7			_	
1000 Rio Brazos Rd.,	Aztec, 1	NM 87410			Santa Fe, NM 8		0009	.03		E 🔼		Щ	
District IV 2040 South Pacheco, S	Santa Fe	. NM 87505			12	JUN	ZUUJ	t t	State Oil & (NO.		
		•	R REC	OMPL	LETION REPOR	REAL PROPERTY OF THE PROPERTY	NED STEEG	-	2 4-6	NO. 2011 11 11 11 11 11 11 11 11 11 11 11 11			
1a. Type of Well:					14	000 - A	RICOIM	1	//. Lease Name	or Unit Agre	ement N	ame	
		GAS WELL	DRY		OTHER_			4 `}∤	/ D1				
b. Type of Comple NEW	etion: WORI	<	Pi	LUG	DIFF.	410.	319976	<u>'/</u>	Parkway				
WELL		R DEEPH		ACK _	RESVR.	OTHERS 8	3193/						
2. Name of Operato									8. Well No.				
	0	CEAN ENEI	RGY, INC						19				
3. Address of Opera 1001 Fannin, Sui		M Houston	TY <i>77</i> 00	2					9. Pool name or Parkway; Bon				
	100	, raduston,	121 7700	<u>-</u>						~рв			
4. Well Location	L	<u> : 198</u>	80 E	eet From	The South	т;	ine and	10	80 Feet	From The	Wes	t line	
							-			_			
Section 10. Date Spudded	21	ate T.D. Reach	Towns		19S Ra ompl. (Ready to Prod.)		9E Elevations (NMPM RKB, RT, GR,	etc.)		County Casinghead	
10. Bate Spadded	11. D	ate 1.D. Reden	12	, paic or	ompi. (Roady to 110d.)		·	(2) (4	rind, iti, on,	10.0	1 1. DIOV.	Cusingneus	
3/11/03	3/24/			1/03			7' GR		D		0.11.7	2 1	
15. Total Depth		16. Plug Back	T.D.		f Multiple Compl. How Zones?	Many	18. Interval		Rotary Tools		Cable T	ools	
7 250 '		7130'] ~	iones:		Dimed D	J	7250'				
19. Producing Inter- 6810-6913' Bone			ion - Top, B	ottom, N	Jame				20	. Was Dire	ctional Su	irvey Made	
									No.				
21. Type Electric ar Triple Combo	d Othe	er Logs Run							22. Was Well of Yes	Cored			
23.			CAS	ING F	RECORD (Report	all string	s set in w	ell)					
CASING SIZE	;	WEIGHT	LB./FT.		DEPTH SET	HOLE SIZE			CEMENTING	RECORD	A	MOUNT PULLE	D
13-3/8"		48	#		350'	17-1/2"			750 :				
8-5/8"		32		3180'		11"			1850 sx				
5-1/2"		17	#		7250'		-7/8"		700 sx				
·													
24				<u> </u>	VED DECOND	·····		125		IDDIC DE	CORD		
SIZE	TOP		BOTTOM		NER RECORD SACKS CEMENT	SCREEN	J	25. SIZ					1
SIZE	IOF		BOTTOM		SACKS CEMENT	SCREEN	<u> </u>	2-7		7050°	21	TACKER SET	
								2-	776	7030			,
26. Perforation reco	ord (int	terval size and	number)			27 AC	ID SHOT	FR	ACTURE, CEN	JENT SO	HEFZE	FTC	<u> </u>
20. 101101411011100) (III	.o. v, 5120, unio	indinioor)				INTERVAL		AMOUNT AN				
6810-6824' - 28 ho						6810-69		-				ely w/1000 gals 1	5%
6903-6913' – 2 SPI	7, 20 h	ole 120 deg. ph	nasing						HCL NEFE a	cid.			
						6810-69)13'		Frac w/83748 20/40 Ottawa			c G via 5-1/2; 18	6,000#
28						DUCTIO							
Date First Production	m	l Pr	oduction M	ethod (F	lowing gas lift numnin	a - Sizo an	d tune numn	ı i	Well Status /	Prod or Sh	it_in)		

4/11/03 Producing Flowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 24 hr 0 632 20 4/21/03 Gas - MCF Water - Bbl. Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 0 4632 20 220 SICP 540 psi Test Witnessed By Gary Kennedy 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold 30. List Attachments

Logs; deviation survey; wellbore schematic
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name Jeanie McMillan Title Regulatory Specialist Date 6/10/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeas	tern New Mexico				Northwest	rn New Mexic	0	
T. Anhy	Γ. Anhy T. Canyon				Γ. Ojo Al	amo		T. Penn. "l		
T. Salt			T. Strawn		Γ. Kirtlan	d-Fruit	land	_ T. Penn. "0	<u></u>	
B. Salt			T. Atoka		Γ. Picture	d Cliffs	S	T. Penn. "D"		
T. Yate			T. Miss		Γ. Cliff H	ouse		_ T. Leadvill	le	
	vers				Γ. Menefe	ee		T. Madison	n	
T. Que	en		T. Silurian	`	Γ. Point L	∠ookout	,	_ T. Elbert_		
T. Gray	burg		T. Montoya		Γ. Manco	s		T. McCrac	ken	
T. San A	Andres_		T. Simpson	^	Γ. Gallup			T. Ignacio	Otzte	
T. Glor			T. McKee]	Base Gree	enhorn_		_ T. Granite		
T. Padd			T. Ellenburger		Γ. Dakota			T		
T. Bline	ebry		T. Gr. Wash		Γ. Morris	on		1		
T.Tubb			T. Delaware Sand3215'	-	Γ . Todilto					
T. Drin	kard		T. Bone Springs4900'	[Γ. Entrada	a		_ T		
T. Abo			T. Avalon 6020'		Γ. Wingat	te		1		
T. Wolf	fcamp		T1 st BS sand 6850'	-	Γ. Chinle			_ T		
T. Penn	l		T. 2 nd BS sand 7080'	•	Γ. Permia	n		Т.		
T. Cisco	o (Bough	. C)	T3 rd BS sand	-	Γ. Penn ".	A"		_ T		
									IL OR GAS SANDS OR ZONES	
No. 1,	from		to		No. 3, f	rom		to		
No. 2,	from		to		No. 4, f	rom		to		
			LITHOLOGY RECO			• • • • • • • •	feet	•••••		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet]	Lithology	
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devon

OPERATOR:

Ocean Energy, Inc.

LEASE / WELL:

PARKWAY WEST UNIT 19

SURVEY LOCATION: Sec. 21 - T19S - R29E WELL SKETCH:

CURRENT COMPLETION FIELD:

DRILLING RIG: COMPLETION RIG: GREYWOLF 76 LUCKY 21

F 76 COUNTY / STATE: EDDY COUNTY, NEW MEXICO

sacks with full returns to surface.

SURFACE LOCATION: 1980' FSL & 1980' FWL

PARKWAY WEST UNIT

DIRECTIONAL DATA								
KOP:	STRAIGH	T HOLE	=					
MAX DEV:	2.00	deg @	5,172	· MD				
DEV @ PERFS:	- '	deg @	0	MD				
DEV @ PERFS:	-	deg @	0	MD				
DEV @ PERFS:	1.25	deg @	7,036	, MD				

Tubulars	Size	Weight	Grade	Thread	MD	TVD
DRIVE PIPE						
CONDUCTOR	20.000				40	40
SURFACE	13.375	48.000	H-40	STC	350	350
INTERMEDIATE	8.625	32.000	J-55	LTC	3,180	3,180
PRODUCTION	5.500	17.000	L-80	LTC	7,250	7,250
TUBING	2.875	6.500	L-80	EUE 8rd	7,050	7,050

8-5/8" cemented with 1850 sacks. Full returns to surface. 5-1/2" cemented with 700

TYPE			CAMERON				
WP			5,000 psi				
T	С	FLANGE					
R	A		2-7/16" 5M				
E	P.	THREAD):				
Ε		2	2-7/8" 8rd LIFT				
TUBIN	G HA	NGER:	A5P 7-1/16" TC BOWL				
B1	MF	ANGE:	7" 5M				
BF	V PF	ROFILE:	2.5" TYPE H				
ELE	VATI	ONS:	GROUND				
1	RKB:	3352'	ELEVATION				
RKB-E	LEV:	22'	3330'				

WELLHEAD DATA

DRILLING	COM	LETIO	4 PLUID
BILLING ELLIO	2.00	one (Bone	Coriosol

 DRILLING FLUID:
 9.00
 ppg - (Bone Springs)

 DRILLING FLUID:
 0.00
 ppg

 DRILLING FLUID:
 0.00
 ppg

 COMPLETION FLUID:
 ppg

PACKER FLUID: 8.30 ppg - 2% KCI			RKB-ELEV:	22'	3330,
WELLBORE SKETCH	EQUIPMENT DESCRIPTION	ΟD	םו	LENGTH	DEPTH MD
	RKB ELEVATION	+			22.00
40')"				
	'				
		<u> </u>			
350' 13-3	/8" 				
			<u> </u>		
					
3180° 8-5/8°		+	 		
		-	 		
		+			
	ETOC at 3010' based on CBL dated 03/28/03	1			
		ļ			
		 			
					
		·	 		
		1			
	210 Tubing Joints: 2-7/8" 6.5 lb/ft L-80 EUE 8rd	2.875	2.441	6,729.50	(0.05)
	2-7/8" Seating Nipple	2.875	2.441	1.10	6,729.45
	1 Tubing Joint: 2-7/8" 6.5 lb/ft L-80 EUE 8rd	2.875	2.441	30.75	6,730.55
	Wireline Reentry Guide Bottom of Assembly	2.875	2.441	0.50	6,761.30 6,761.80
	Bottom of Assembly	+			0,701.00
			-		
		1			
BONE SAND	BONE SPRINGS SAND				
	Perforations: 6810' - 6824' (14' @ 2 spf) 04-02-03			Springs perfs	
a San	6903' - 6913' (10' @ 2 spf) 04-02-03			al 32 lb SpectraF Sand / 8900 lbs l	
	TITAN 22.7 gram charge loaded at 2 SPF, 120 degree phasing Charge Performance: EHD=0.43" and Penetration=37.00"			=39.5 BPM. ISIF	
ů.	Charge Performance: EHD=0.43 and Penetration=37.00			5 min=1420. Fr	ac Grad=0.648
, m		psi/ft. Pnet=	427 psi.		
		1	1		
			L		<u> </u>
	COMMENTS: Drilled to TD 03/22/03 API # 3 0 - 0 1 5 - 3 2 6 6 3	PLUG BAC	K DEPTH:		7,130.00
7250' PBTD 5-1/2"	Completed 04/02/03	TOTAL WE			7,250.00
@ 7130 MD / 7130 TVD			RED BY:	DATE:	
TD @ 7250 MD / 7250 TVD	DRAWING NOT TO SCALE	LENOS J.	FANGUE	May 1	3, 2003

INCLINATION REPORT

DATE:

5/20/2003

WELL NAME AND NUMBER PARKWAY BONE SPRINGS #19

LOCATION:

SEC. 21, T19S, R29E

EDDY CO. NM

OPERATOR:

OCEAN ENERGY, INC.

DRILLING CONTRACTOR: GREY WOLF DRILLING

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.75	320	1.50	6055				
0.75	924	1.75	6531				
0.75	1396	1.25	7036				
1.00	1903	1.00	7222				
0.75	2410						
1.5	2919	•		<u></u>			2324
1.25	3150					~92021ZZ	X 55.
1	3665					100	3, ∠ੂੰ:/
1.25	4166					19 JUN	2003
1.5	4668	-				PECF RECF	IVED
2	5172					DCD AF	RTESIA S/
1.25	5514					/ c2	//
		,				1101687	997677

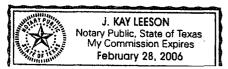
Drilling Contractor:

Grey Wolf Drilling Company, LP

Oscar Bradley, District Manager

day of Subscribed and sworn to before me on this

My Commission Expires:



. Kiy Leson