

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-015-32663

5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No.  
L-6520

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Parkway
b. Type of Completion: NEW WORK WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator OCEAN ENERGY, INC.		8. Well No. 19
3. Address of Operator 1001 Fannin, Suite 1600, Houston, TX 77002		9. Pool name or Wildcat Parkway; Bone Spring

4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 3/11/03	11. Date T.D. Reached 3/24/03	12. Date Compl. (Ready to Prod.) 4/11/03	13. Elevations (DF& RKB, RT, GR, etc.) 3317' GR	14. Elev. Casinghead	
15. Total Depth 7250'	16. Plug Back T.D. 7130'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 7250'	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6810-6913' Bone Spring					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Triple Combo				22. Was Well Cored Yes	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	750 sx	
8-5/8"	32#	3180'	11"	1850 sx	
5-1/2"	17#	7250'	7-7/8"	700 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	7050'	

26. Perforation record (interval, size, and number) 6810-6824' - 28 holes, 120 deg. phasing 6903-6913' - 2 SPF, 20 hole 120 deg. phasing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6810-6913'	Acidized each set of perms separately w/1000 gals 15% HCL NEFE acid.
	6810-6913'	Frac w/83748 gals 32# Spectrafrac G via 5-1/2; 186,000# 20/40 Ottawa sd/8900# flexsand.

28. PRODUCTION							
Date First Production 4/11/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/21/03	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 0	Gas - MCF 632	Water - Bbl. 20	Gas - Oil Ratio
Flow Tubing Press. 220	Casing Pressure SICP 540 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4632	Water - Bbl. 20	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Gary Kennedy
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30. List Attachments Logs; deviation survey; wellbore schematic
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Jeanie McMillan	Printed Name Jeanie McMillan	Title Regulatory Specialist	Date 6/10/03

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers 1687	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 3215'
T. Drinkard	T. Bone Springs 4900'
T. Abo	T. Avalon 6020'
T. Wolfcamp	T. 1 <sup>st</sup> BS sand 6850'
T. Penn	T. 2 <sup>nd</sup> BS sand 7080'
T. Cisco (Bough C)	T. 3 <sup>rd</sup> BS sand

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



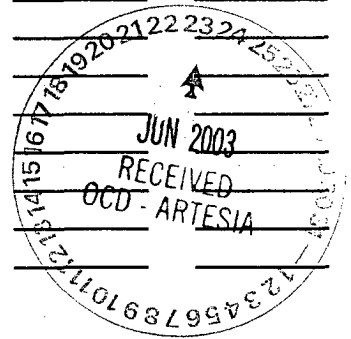
## INCLINATION REPORT

DATE: 5/20/2003

WELL NAME AND NUMBER PARKWAY BONE SPRINGS #19  
LOCATION: SEC. 21, T19S, R29E EDDY CO. NM  
OPERATOR: OCEAN ENERGY, INC.  
DRILLING CONTRACTOR: GREY WOLF DRILLING

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.75	320	1.50	6055				
0.75	924	1.75	6531				
0.75	1396	1.25	7036				
1.00	1903	1.00	7222				
0.75	2410						
1.5	2919						
1.25	3150						
1	3665						
1.25	4166						
1.5	4668						
2	5172						
1.25	5514						

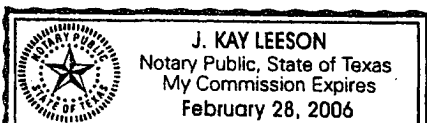


Drilling Contractor:  
Grey Wolf Drilling Company, LP

By: Oscar Bradley  
Oscar Bradley, District Manager

Subscribed and sworn to before me on this 20<sup>th</sup> day of May, 2003.

My Commission Expires:



Feb. 28, 2006  
J. Kay Leeson