

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1880' FSL & 660' FEL
Unit I

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3841' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. API WELL NO.
30-015-22252

9. WELL NO.
118

10. FIELD AND POOL, OR WILDCAT
Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-T17S-R31E

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT * ☐

(Other) Re-perf. & Acidize - Return to production
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/19/03 MIRU Eunice Well Service. ND WH. RU BOP. RIH w/4" drilling bailer on sandline. Tag CIBP @ 2235'. Drill out. Push CIBP to bottom. POH & LD bailer. RU Computalog WL & perforate Seven River f/2090'-94',2128'-30',2214'-16',21'-25',63'-65',2309'-12',20'-23',33'-35',51'-54',64'-69',2425'-27' & 33' w/4 SPF. RD WL.

5/20/03 RIH w/5-1/2" CIBP on 2-3/8" tbg. to 2443'. RU Cudd Pressure Service. Spot 300 gals. 15% HCL acid on Seven River 2090'-2433'. Set pkr. @ 2034'. Acidize w/3000 gals. 15% HCL acid w/anti-sludge & iron control using 2500# rock salt. Best break 340#. ATP 1660# @ 3.2 bpm. MTP 1910# @ 3.5 bpm. ISIP 1270#. 5 min. 1243#. 10 min. 1233#. 15 min. 1226#. Flush w/30 bbls. fresh water. RD Cudd. 1 hr. S.I. 1200#.

5/21/03 POH w/tbg. LD pkr. RIH w/2-3/8" IPC tbg. Tbg. @ 2443'. SN @ 2411'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 12' pump. Waiting on pumping unit. RDMO.

6/04/03 Set pumping unit. Return well to production.

ACCEPTED FOR RECORD

JUL 28 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE June 27, 2003

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side