UII Cons. V.M. DIV-Dist. Form 3160-5 **UNITED STATES** Budget Bureau No. 1004-0135 (November 1983) **DEPARTMENT OF THE INTE** (Formerly 9-331) Expires August 31, 1985 BUREAU OF LAND MANAGEMEN ATTESIA, 5. LEASE DESIGNATION AND SERIAL NO. NM-98122 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME 1. 252627282930 OIL GAS OTHER Skelly Unit WELL WELL NAME OF OPERATOR 8. API WELL NO. The Wiser Oil Company 30-015-29817 ADDRESS OF OPERATOR WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 401 LOCATION OF WELL (Report location clearly and in accordance with any State requirement 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) **Grayburg Jackson 7-Rivers** At surface 11. SEC., T., R., M., OR BLK. AND 1300' FNL & 60' FWL SURVEY OR AREA Unitt D Sec. 28-T17S-R31E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE **NM** Eddv Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING **ABANDONMENT *** REPAIR WELL **CHANGE PLANS** (Other) Repair & Acidize (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 6/10/03 MIRU Eunice Well Service. Pump stuck. Back off pump. POH w/rods. ND WH. RU BOP. POH w2-7/8" tbg. LD TAC & BHA. Carbonate scale on pump, bottom 5 jts. 2-7/8" tbg. & BHA. 6/11/03 RIH w/AD-1 pkr. on 2-7/8" tbg. to 3050'. Test tbg. to 4000#. RU Cudd Pressure Service. Pickle tbg. w/200 gals. .15% HCL acid. Reversed out. Set pkr. @ 3050'. Acidize San Andres f/3107'-3770' w/3000 gals. 15% HCL acid w/sludge control system & 3000# rock salt. Best break 300#. ATP 1840# @ 4.0 bpm. MTP 2080# @ 4.1 bpm. Flush w/50 bbls. fresh water. ISIP 1610#. 5 min. 1469#. 10 min. 1367#. 15 min. 1280#. RD Cudd. 1 hr. S.I. 1250#. 6/12/03 POH w/2-7/8" tbg. LD AD-1 pkr. RIH w/2-7/8" tbg. Tbg. @ 3095'. SN @ 3057'. TAC @ 2743'. RIH w/rods & 1-3/4" x 16' pump. Left well pumping to Battery "B". ACCEPTED FOR RECORD

JUL 28 **2003** SWOBODA 18. I hereby certify that the foregoing is true and correct. PETROLEUM ENGINEER

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SIGNED Production Tech II DATE _ July 11, 2003 (This space for Federal or State office use)

*See Instruction On Reverse Side