UII Cons. N.M. DIV-Dist. 2

MORROW COMPLETION

FORM APPROVED

35

Budget	Bureau	No.	1004-01
Budget	Bureau	No.	1004-01

UNITED STATES	OO I	AA.	ai ai it	a Wallin	ıţ
DEPARTMENT OF THE INTERIOR	Arte	esia.	NM	88210	
BUREAU OF LAND MANAGEMENT		,			

20,12,10		Expires: March 31, 1993		
SUNDRY NOTICE	5. Lease Designation and Serial No. NM-045272			
Use "APPLICATION	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name		
	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well: ☐ OIL WELL GAS WELL	OTHER OF OCHECEIVED	8. Well Name and Number BOGLE FLATS		
2. Name of Operator CHEVRON USA IN	ic \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	23		
Address and Telephone No. 15 SMITH ROAD,	MIDLAND, TX 79705 915-68-7375	9. API Well No. 30-015-32041		
4. Location of Well (Footage, Sec., T., R., M., or Survey Unit Letter G: 1650' Feet From T	he NORTH Line and 1725' Feet From The	10. Field and Pool, Exploaratory Area LOAFER DRAW MORROW		
EAST Line Section 8	Township 22-S Range 23-E	11. County or Parish, State EDDY , NM		
12. Check Appropriate	Box(s) To Indicate Nature of Notice, Re	port, or Other Data		
TYPE OF SUBMISSION	ТҮ	PE OF ACTION		
Notice of Intent	Abandonment Recompletion Plugging Back	Change of PlansNew ConstructionNon-Routine Fracturing		
✓ Subsequent Report	Casing Repair	Water Shut-Off		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

Casing Repair

Atlering Casing

OTHER:

7-11-03: MIRU KEY #175.

✓ Subsequent Report

Form 3160-5

(June 1990)

7-12-03: TAG TOP OF CMT @ 6677'.

Final Abandonment Notice

7-13-03: DRILL OUT CMT FR 6677-6789 (LINER TOP) DRILL OUT CMT FR 6789-6805. FELL FREE. TAG @ 9220' (PBTD).

7-14-03: SPOT 200 GALS ACETIC ACID ACR PERF INTERVAL. TIH W/CBL/GR/CCL.

7-15-03: PERF LOWER MORROW @ 9072-89. TIH W/PKR & SET @ 6854'. TIH W/2 7/8" TBG TO 4586'.

7-16-03: PICKLE TBG W/500 GALS 15% HCL.

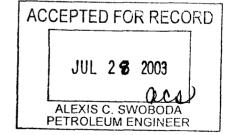
7-18-03: PRESS TBG TO 1000#. LOST 140# IN 10 MINS. TBG LEAK.

7-21-03: RIG DOWN. RELEASE RIG.

representations as to any matter within its jurisdiction.

7-22-03: CHECK PRESSURES. SITP-2000#. SICP-2000#. BOTH SIDES EQUALIZED. (PROBABLE TBG LEAK). BLEEDN DN TBG TO 0 PSI.

CSG PRESS DROPPED TO 1640#. MONITORED CSG FOR 1 HR. CSG PRESS DROPPED FR 1640# TO 1240# IN 1 HR. CLOSE WELL IN.



Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

Dispose Water

	<i>\(\)</i>				
14. I hereby certify that the pregbing is true and correct SIGNATURE X Muse	Leake TITLE	Regulatory Specialist		DATE	7/23/2003
TYPE OR PRINT NAME	Denise Leake				
(This space for Federal or State office use)					
APPROVED CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		
Title 18 U.S.C. Section 1001, makes it a crime fo	r any person knowingly and willfully to ma	ake to any department or agency of the United State	s any false, fictition	us or fraudulent sta	tements or