

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32420

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Todd "2" State

8. Well Number 11

9. OGRID Number 147179

10. Pool name or Wildcat
Ingle Wells; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator P.O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 2 Township 24S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3493 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/23/2006. Well signs had been reversed, please, cancel previous C-103.

6/24/2005. RIH w/5 stds kill string. MIRU PU, POOH, LD rods and pump, NU BOP, POOH w/248 jts 2 7/8" tbgs. RIH w/5 stds kill string.

6/25/05. RIH w/ 5 1/2" CIBP set @ 7100', circ w/pkr fluid, POOH, LD 2 7/8" tbgs. RIH w/dump bailer w/2 sx cmt, ND BOP, NU wellhead, RDMO.

NOTE: MIT was submitted on 9/6/05.

No Test in File

No Test in RBUNS

Top Perf @ 6,897 ft. 11 open as per 103 Dated 4-7-03

To T.A. WELL PLEASE MEET Requirements of Rule 203

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE

Shay Stricklin

TITLE Regulatory Assistant

DATE 06/07/2006

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

DENIED

APPROVED BY:

TITLE

DATE JUN 09 2006

Conditions of Approval (if any):