

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500

FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

UNIT A, 990' FNL, 330' FEL

At top prod. interval reported below

SAME AS SURFACE

At total depth

SAME AS SURFACE

14. PERMIT NO.

3160-3

DATE ISSUED

11/30/2005

12. COUNTY OR

PARISH

EDDY

13. STATE

N. M.

15. DATE SPUNDED

4/4/2006

16. DATE T.D. REACHED

4/12/2006

17. DATE COMPL. (Ready to prod.)

5/9/2006

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)\*

3766' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5205' TD

21. PLUG, BACK T.D., MD & TVD

5140' PBTD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4684'-5022' Cedar Lake Yeso

25. WAS DIRECTIONAL  
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	414'	14 3/4"	150 sks CL "C" W/Thix. 450 sks "C" w/2% CaCl2	
7"	23#	5184'	8 3/4"	625 sks CL "C" & Poz & 1750 CL "C" in Two Stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5110'	

31. PERFORATION RECORD (Interval, size and number)

4684'- 5022'

TOTAL 34 HOLES OBSERVED

MAY 18 2006

JULIANTESIA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4684'-5022'	Acidize w/2000 Gals 15% FE ACID
4684'-5022'	36,582 Gals 20% HCL & 47,922 Gals Gel
4684'-5022'	4,914 GALS 15% HCL ACID

33.\* PRODUCTION

DATE FIRST PRODUCTION 5/09/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/14/2006	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 140	GAS—MCF. 163	WATER—BBL. 577	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SOLD TO FRONTIER, INC. THROUGH JACKSON A YESO TANK BATTERY.

BELTON MATHEWS

35. LIST OF ATTACHMENTS

DLL/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Shelby R. R. R.*

TITLE

PETROLEUM ENGINEER

DATE

MAY 16, 2006

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	282'	
				SALT	530'	
				BASE SALT	1310'	
				SEVEN RIVERS	1730'	
				QUEEN	2388'	
				GRAYBURG	2786'	
				SAN ANDRES	3113'	
				GLORIETA	4546'	
				YESO	4668'	