

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21760
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2071
7. Lease Name or Unit Agreement Name NG PHILLIPS STATE
8. Well Number 17
9. OGRID Number 14049
10. Pool name or Wildcat EMPIRE; YATES-SEVEN RIVERS, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location
Unit Letter E : 1650 feet from the NORTH line and 990 feet from the WEST line
Section 27 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3662' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/27/06 - MOVE IN RIG & EQUIPMENT. RPR RIG.

4/3/06 - RU. POOH W/ RODS. NU BOP. POOH W/ TBG. RIH W/ TBG TO 770'. SPOT 25 SX CMT PLUG. POOH W/ TBG. WOC.

4/4/06 - RIH W/ TBG. NO TAG. RE-SPOT 25 SX CMT PLUG W/ 2% CACL @ 770'. WOC 3 HRS. RIH W/ TBG. NO TAG. RE-SPOT 25 SX W/ 4% CACL @ 770'. WOC 3 HRS. TAG PLUG @ 496'. CIRC HOLE W/ MUD LAIDEN FLUID. PULL UP HOLE TO 300'. CIRC 25 SX CMT FROM 300' TO SURFACE.

4/5/06 - CMT @ SURFACE. RD EQUIP. CUT OFF WELL HEAD & INSTALL DRY HOLE MARKER.

RECEIVED

APR 14 2006

OCU-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE PRODUCTION ANALYST DATE 4/13/06

Type or print name DIANA J. BRIGGS
For State Use Only

E-mail address: PRODUCTION@MARBOB.COM Telephone No. (505) 748-3300

JUN 08 2006

APPROVED BY: [Signature] TITLE _____ DATE _____

Conditions of Approval (if any):

GERALD
4/20/06



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

17 April 2006

Marbob Energy Corp
PO Box 227
Artesia, NM 88210-0227

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JUN 02 2006
OCD-ARTEZIA

APR 20 2006

Form C-103 Report of Plugging for your NG Phillips State #17 30-015-21760 *E-27-17-28*
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name DIANA J. BRIGGS

Van Barton
Field Rep. II

PRODUCTION ANALYST
Title

MAY 26, 2006