Form 3160-4 (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137

			ВС	KEAU C	L LAIND IN	HINA	4GEIVIEI	N I							Expires:	March 3	1, 2007	<i>r</i>		
	WELL	COMPI	LETIO	N OR F	RECOMP	LE	TION	REPO	RT A	AND I	LOC	3		5. Lease	Serial No.					
1a. Type of Well X Oil Well Gas Well Dry Other												NM-88136								
b. Type of Complet	tion: X	New Well	Work	Over	Deepen		Plug Back	•		Diff. F	Resvr.			6. If Indian, Allottee or Tribe Name						
0.0		ner:																		
2. Name of Oper		aration												7. Unit o	r CA Agreer	nent Na	me and	l No.		
Yates Petro	ieum Corp	oration			o Dhana Na	(in a	duda ana	\												
3. Address	Str. Artonia	a NIM Q	9210		a. Phone No. 505-748-				F	RECI	FN.	/			Name and			oral #2		
105 S. 4th 3								its)*			-1 V	-0			al Draw	AQH	rea	erai #Z		
, , , , , , , , , , , , , , , , , , , ,					and in accordance with Federal requirements)* JUN 0 6 2006 & 1980'FWL (Unit F, SENW)									9. API Well No. 30-015-34257 005						
At Surface		1980'F	NL & 1980'FWL (Unit F, SENW)							UCLI-44 2 2000					10. Field and Pool, or Exploratory					
							•			***		E OF	4	Und	esignated	d Piero	ce Cro	ossing;		
												Bone Spring, East								
At top prod. In	d below	Same as above											11. Sec., T.,R.,M., on Block and Survey or Area							
• • · · · · · · · · · · · · · · · · · ·												_	ection 1	3-T24	S-R	29E				
At total depth Same as above										12. County or Parish 13. State										
											Eddy Ne			w M	exico					
14. Date Spudde	ed		15. Date	T.D.Read	hed	16.	Date Cor	npleted	4/11/06				17. Elevations (DF,R			GL)*				
RH 12/6/0	5 RT 12/	14/05	1/2/06					D&A	X Ready to Prod.					3073'GL 30			091'k	KB.		
18. Total Depth:	MD	9230'		10 5	Plug Back T.D	 \ ·	MD	8441'	20. Depth Bridge Plug Set:				ot·	MD	NA	. 0001110				
To. Total Dopin.	TVD	NA		13.1	lug Dack 1.D			NA	20. 2	Ориго	nuge	i lug O	, t.	TVD	NA					
	140	147			··	T	140	147 (L					1 4 5	14/3					
21. Type Electric &	Other Mechani	cal Logs Ru	n (Submit	copy of eac	h)	22	Was We	ell cored?		∏ No	Ĺ	Ye:	s (Su	ıbmit an	alysis)					
CNI LI Doo	Lataralas	A ==== (וחי				Was DS	T run?		□ No	L	Ye	s (Su	ıbmit rep	oort)					
CNL, Hi-Res	Laterolog	Array, C	-DL				Directiona	al Survey?)	No	[Ye	s (Su	bmit co	py)					
23. Casing and L	iner Record (Report all	strinas se	et in well)																
	· · · · · · · · · · · · · · · · · · ·	_ 	Ť				State	Cement	er	No. of	Sks	<u>& </u>	Slurry	Vol.						
Hole Size	Size/Grade	Wt.(#/fi		p (MD)	Bottm(MD))	1	Depth	1	ype of	Cem	ent	(BBI	_)	Cement	Тор*	Amou	unt Pulled		
26"	20"	Cond												Surface						
17-1/2"	13-3/8"	04# 00	Surface 506' 2# Surface 3200'						420 sx 1000 sx				Surface							
7-7/8"	8-5/8" 5-1/2"	24#,32											<u> </u>		Surface Surface					
1-1/0	3-1/2	15.5#,1	1/# 30	ırface	9230'				-	195	0 sx				Suria	ce				
24. Tubing Reco	l	l		l																
Size	Depth Se	et (MD)	Packer	Depth (MI	O) Size		Depth S	Set (MD)	Pacl	ker Dep	th (M	ומ	Size	Depth	Set (MD)	Pack	er De	pth (MD)		
2-7/8"	8000'	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8000'		7		1	,,,,,										<u> </u>		
25 . Producing Ir	ntervals		<u> </u>						26. P	erforatio	on Re	cord								
F		Тор			Bottom			Perforated Interval Size				Size	No. Holes			Perf. Status				
Bone Spring			8092'			8224'			9070'-9074'				5		Under RBP					
B)									9080'-9110'					31		Under RBP				
C)			ļ			8092'-8096'					5									
D) E)											8140'-8144' 8192'-8196'				5	Producing Producing				
F)			1				-			206'-8					3 19			icing		
27. Acid, Fractur	re. Treatment	. Cement S	Saueeze.	Etc.					<u> </u>							<u> </u>	TOGE	ionig		
	pth Interval		<u>,, </u>					Am	ount a	nd Type	e of M	laterial								
9070'-9110'					0g 7-1/2%															
Frac w/98549#, 49420# White 20/40, 49080# 20/40 Super LC								2												
8092'-8224'					0g 7-1/2%															
30 D	Informal A		Frac v	v/50290	# 20/40 S	upe	r LC =													
28. Production - Date First	Test	Hours	. 1	Test	Oil		Gas	Water	7" T Oil	Gravity		Gas	Dro	uction N	Mathed			144		
Produced	Date	Teste		rest Production			MCF	BBL	L .	orr. API	' I	Gas		นะแบก N	neuitu					
4/12/06	4/14/06	24		\Rightarrow	48		254	213		NA		NA	1		Flo	wing				
Choke	Tbg. Press.	Csg.		24 Hr.	Oil		Gas	Water	G	as: Oil	٦	Vell Sta	tus							
Size	Flwg.	Press		Rate	BBL		MCF	BBL		Ratio	- 1					001	$\overline{}$			
NA	NA	Pack	er	□	48		254	213		NA	AC	CE	PTE	<u>) F여</u>	ROBLEG	₽KI	7			
28a. Production		T						1	le:					198. E T	1137 TE	C				
Date First Produced	Test Date	Hour: Teste		Test Production	Oil BBL		Gas MCF	Water BBL	Oil G	ravity	3	RE. S	GD 3	uction.	2006					
i roduced	Date	leste	` '		l BBI	-	IVICE	DBL	Corr.	ACI	۱ ۱	avity	JUN	2	2006					
Choke	Tbg. Press.	Csg.		24 Hr.	Oil		Gas	Water	Gas:	Oil	H_{v}	Vell Sta				\dashv	\dashv			
Size	Flwg.	Press		Rate	BBL		MCF	BBL	Ratio		$\ \ '$			D D 1	GLASS					
	<u> </u>	1		\Rightarrow	1						11	ם בי	DAV	FUM!	ENGINE	ER	\			
											1-1	75	++>							

Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Gravity Choke Size Tbg. Press. Csg. Press. 24 Hr. Press. Oil Gas BBL Ratio Water BBL Ratio Well Status 28c. Production - Interval D Produced Date First Produced Test Date Tested Hours Production BBL MCF BBL Corr. API Gravity Gas Production Method Gravity Choke Size Flwg. Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Gas: Oil Well Status 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
Choke Size Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Ratio 28c. Production - Interval D Date First Test Hours Test Production Produced Date Tested Production Production BBL MCF BBL Corr. API Gravity Gr										
Size Flwg. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Size Flwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
Size Flwg. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Produced Date Tested Production Size Flwg. Press. Csg. 24 Hr. Oil Gas Water Size Flwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
28c. Production - Interval D Date First Test Hours Test Oil Gas Water Oil Gravity Gas Gravity Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
Date First Produced Test Date Hours Tested Test Production Oil BBL MCF Gas MCF Water BBL BBL MCF Oil Gravity										
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
Size Flwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
Size Flwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
Sold										
Sold										
104 Familia (Land Market)										
30, Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers										
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem										
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures										
and recoveries.	Тор									
Formation Top Bottom Description, Contents, etc. Name	Meas Depth									
Rustler	317'									
	l									
TOS	454'									
BOS	3060'									
Bell Canyon	3318'									
Cherry Canyon	4092'									
Brushy Canyon	5362'									
Bone Spring	7014'									
bone opining	7014									
	Ì									
32. Additional remarks (include plugging procedure):										
oz. Administrativniana (mandae progging procedure).										
33. Indicate which items have been attached by placing a check in the appropriate boxes:										
X Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey										
Sundry Notice for plugging and cement verification Core Analysis X Other: Deviation Survey										
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
	pliance Supervisor									
	pliance Supervisor									
Name(please print) Tina Huerta Title Regulatory Com	ppliance Supervisor 25, 2006									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, tictitious or traudulent statements or representations as to any matter within its jurisdiction.