(Ostober 1990)	CI A		UNITED	STA	ATES	5	SUBMIT	N DUPLICAT			OMB NO	NPROVED O. 1004-0137 scember 31,1991	
OCD-A	UNITED STATES (See other instruction on reverse side) EAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. LC-028775B						
WELL CO	OMPLE1						ORT A	ND LOG	*	6. IF INDIA	N, ALL	OTTEE OR TRIBE NAME	
1a. TYPE OF WEL		OIL	GAS WELL		DRY _	Other		<u> </u>		7. UNIT AGE	REEME	NT NAME	
b. TYPE OF COM NEW I☑	WORK [DEEPEN	PLUG BACK		OIFF.	Other		RECEIVE	D	8 FARM C	RIF	ASE NAME, WELL NO	
2. NAME OF OPERATO	OVER L	1	L_I BACK	L R	ESVR. L	j Other		MAY 3 1 200		RJ Unit #133			
COG Operating	g LLC						-	U-MATE.	<u>"</u>	9. API WELL			
3. ADDRESS AND				704					STATE OF			5-34625 SI	
550 W. Texas,					ce with	·······	(432) 685			IO. FIELD AND POOL, OR WILDCAT Grayburg Jackson SR Q G SA			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330 FNL & 1650 FWL										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At top prod. inter	rval reporte	d below							ļ				
At total depth			-							Sec. 27 T17S R29E			
				14. PERM	NT NO.		DATE ISSUED			12. COUNTY OR 13 PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 3/29/2006	16. DATE T.D. 4/5/	REACHED	17. DATE COMPL. (Ready to prod.) 4/24/2006			d.)	18. ELEVATIONS (DF, RKB, RT, GR, 3542' RKB			, ,		LEV. CASING HEAD 3533' GR	
20. TOTAL DEPTH, MD & 3610	21. PLUG, B			22. IF MULTI 3591						ROTARY TOOLS C		CABLE TOOLS	
24. PRODUCING INTE	RVAL (S), OF	THIS CO	APLETION - TO	Р, ВОТТО	OM, NAME	(MD AND	TVD)*				25.	WAS DIRECTIONAL SURVEY MADE	
			258	9.5-335	59.5', G	B/SA				Yes		Yes	
26. TYPE ELECTRIC A	ND OTHER L	OGS RUN								27. WAS WELL CORED			
	Gamma I	Ray, Ne	utron, Den							1		No	
28. CASING SIZE/GRADE	WEIGHT	I B /CT	CAS DEPTH S			Report all	strings set		T CENEL	ITING BECORE		AMOUNT PULLED	
13 3/8, H-40		18	26			17 1/2	Tot of obstact, obstactive				None		
8 5/8, J-55		24				12 1/4			500sx			None	
5 1/2, J-55	17		3606		7 7/8			850sx		ζ		None	
ACCEPTED E	COPEC	OBD											
29.			ER RECORD					30.	τυ	BING RECO		·	
SIZE	T O P (MD)	O P (MD) BO		TTOM (MD) SACKS		SCRE	EN (MD)	SIZE 2 7/8		DEPTH SET (MD)		PACKER SET (MD)	
MAY 3	0 2006 -	+++		 		 		2110		3368			
31. PERFORATION RE	ECORD (Inte	val, size a	ind number)	L		32.	AC	ID, SHOT, FF	RACTUR	RE. CEMEN	T SQL	L	
ALEXIS C. SWOBODA DEPTH INTERVAL						AL (MD) AMOUNT AND KIND OF MATERIAL US							
PETROLEUM ENGINEER					25			89.5-3359.5'		See 3160-5 for detail			
						}							
20	2589.5-3	359.5',	.42, 154										
33. DATE FIRST PRODUCTI	ION	lana=::=				DUCTION				MEI) CZ	ATILS 15	Producing at	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - 4/27/2006 2 1/2 x 2						x 24' pump			WELL STATUS (Producing shut-in) Produ		Producing or Producing		
DATE OF TEST	HOURS TEST		CHOKE SIZE		'N FOR PERIOD	OIL-BBL		GAS-MCF.	، إ	WATER-BBL.	.	GAS- OIL RATIO	
5/3/2006	24 hours				\rightarrow	7	79 	90		315		1139	
FLOW, TUBING PRESS.	CASING PRE			TED OIL-BBL. RATE 79		GAS-MCF. WA		ATER - BBL. OIL		IL GRA	VITY - API (CORR.)		
34. DISPOSITION OF	GAS (Sold, u	sed for fue	l, vented, etc.)		;	Sold							
5. LIST OF ATTACHM	MENTS			Dovid	tion S	union c	nd I ca-						
36. I hereby certify t	hat the fore	going and	attached infe				nd Logs		rom all	available	corde		
SIGNED L	my le	15	here	0	TLE			on Clerk		DATE		5/23/2006	

*(See Instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TO	ТОР		
rayburg Jackson SR Q G	2589	3359		NAME	MEAS.DEPTH	TRUE VERT.DEPTH		
				Yates	800			
				Seven Rivers	1098			
				Queen	1722			
		·		Grayburg	2114			
				San Andres	2440			
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