Revised June 10, 2003

Form C-104

1625 N. French I District II	Ji., 11000s,	NM 88240	E	nergy, l	Minerals &	Natural Re	esourc	es			Revised June 10, 2003	
1301 W. Grand A District III	l Conservati	ation Division				Submit to Appropriate District Office						
1000 Rio Brazos District IV	Rd., Aztec	, NM 87410			20 South St.		r.				5 Copies	
1220 S. St. France					Santa Fe, N		THO		I TO D		AMENDED REPORT	
¹ Operator n	I.		EST FO	K ALL	OWABLE	AND AU	THO	² OGRID No		<u> </u>	PORT	
Pogo Produc	ing Comp									017891		
P. O. Box 10 Midland, TX		340			0	211=1=		³ Reason for	_	ode/ Effec W	tive Date	
⁴ API Number			l Name		- U	ONFIDE	-M7	ΙΔΙ		ool Code		
30 - 015-33			Sand Dunes Delaware South							53818		
⁷ Property C 25392	ode	8 Pro	perty Nan	ne	Palladium 7	Federal			" W	ell Numbe	er 6	
	rface Lo	cation			1 41144							
Ul or lot no.	Section	Township	_	Lot.Idn	Feet from the		h Line		I	West line	County	
P 11 p	7	24S	31E		660	South		660	East		Eddy	
UL or lot no.		le Locati Township		Lot Idn	Feet from the	North/Sout	th line	Feet from the	East/	West line	County	
02010101			l reminge		1 000 11 0111					.,		
12 Lse Code 13 Producing		_			¹⁵ C-129 Per	mit Number 16 (C-129 Effective	Date 17 C-1:		29 Expiration Date	
F		Code ump	1	ate 10/05								
III. Oil a												
18 Transpor			ansporter		20	²⁰ POD ²¹ O		'G 22]		POD ULSTR Location		
OGRID 034053			nd Addres		201	1370	0			and Description A/7/24S/31E		
034053	Д Д 11		ins Marke	_	######################################	1379				A///243	/31E	
Table 1	#10	Desta Dr,	79705	, Milalana 	, 1X				Palladi	um 7 Fede	ral #1 Battery	
005097			Conoco, In	 c.	281	2318	G			A/7/24S	/31E	
#10 Desta Dr, Ste 416E, Midland, TX					, TX				Palladium 7 Federal #1 Battery			
	13 lk		79705			48.00	7		Palladi	um 7 Fede	eral #1 Battery	
77000000000000000000000000000000000000												
											RECEIVED	
	demonstration of the second											
											JAN 1 I 2006	
											-	
N. Prod											-	
IV. Prod	luced W		D ULSTR	Location	and Description						-	
²³ POD	luced W		D ULSTR	Location	and Description	on.					-	
²³ POD 2810 V. Well	0583 Comple	²⁴ PO tion Data	l		,,	-					gou-Miteo	
23 POD 2810 V. Well 25 Spud Da	0583 Comple	24 PO tion Data 26 Ready	Date		²⁷ TD	28 PBT		²⁹ Perfor			-	
23 POD 2810 V. Well 25 Spud Da 10/29/05	Comple	²⁴ PO tion Data	Date /05		²⁷ TD 8400	²⁸ PBT 8340		7940-54, 8		34 Sac	30 DHC, MC	
23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho	Comple on the solution of the	24 PO tion Data 26 Ready	Date /05	g & Tubii	²⁷ TD 8400 ng Size	²⁸ PBT 8340	epth S	7940-54, 8			30 DHC, MC	
23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho	Comple	24 PO tion Data 26 Ready	Date /05		²⁷ TD 8400 ng Size	²⁸ PBT 8340		7940-54, 8			30 DHC, MC	
23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho	Comple on the solution of the	24 PO tion Data 26 Ready	Date //05 32 Casin; 13-3	g & Tubii	²⁷ TD 8400 ng Size	²⁸ PBT 8340 ³³ D	epth S	7940-54, 8		9:	30 DHC, MC	
23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho	Comple tte slize	24 PO tion Data 26 Ready	Date /05 32 Casin 13-3 8-5/	g & Tubii /8; 48#; H /8; 32#; J	²⁷ TD 8400 ng Size 140	²⁸ PBT 8340 ³³ D	Pepth S	7940-54, 8		9:	30 DHC, MC ks Cement 50 sks	
23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho	Comple ote Size	24 PO tion Data 26 Ready	Date /05 32 Casin 13-3 8-5/	g & Tubii /8; 48#; H	²⁷ TD 8400 ng Size 140	²⁸ PBT 8340 ³³ D	Pepth S	7940-54, 8		95	30 DHC, MC ks Cement 50 sks	
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23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho 17	0583 Comple ate at a size	tion Data 26 Ready 12/10	Date /05 32 Casin 13-3 8-5/	g & Tubii /8; 48#; H /8; 32#; J	²⁷ TD 8400 ng Size 140	²⁸ PBT 8340 ³³ D	995 4165	7940-54, 8		95	30 DHC, MC ks Cement 50 sks	
23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho 17	Comple of the street of the st	tion Data 26 Ready 12/10	Date //05 32 Casin; 13-3 8-5/	g & Tubin /8; 48#; H /8; 32#; J5 5.5# & 17 2-7/8	²⁷ TD 8400 ng Size 140 55	²⁸ PBT 8340 ³³ D	995 4165 8400 7935	7940-54, 8	040-56	95 15 16	30 DHC, MC ks Cement 50 sks 600 sks	
23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho 17	Comple ate of the size of the	tion Data 26 Ready 12/10	Date //05 32 Casin 13-3 8-5/ 5-1/2; 1	g & Tubii /8; 48#; H /8; 32#; J 5.5# & 17 2-7/8	²⁷ TD 8400 ng Size 140	²⁸ PBT 8340 ³³ D	995 4165 8400	7940-54, 8		95 15 16	30 DHC, MC ks Cement 50 sks	
23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho 17 7 VI. Well 35 Date New 12/10/05	Comple ate of the size of the	tion Data 26 Ready 12/10 ata 6 Gas Deliv 12/10	Date //05 32 Casin; 13-3 8-5/ 5-1/2; 1	g & Tubii /8; 48#; H /8; 32#; J5 5.5# & 17 2-7/8	²⁷ TD 8400 ng Size 140 55 #; J55	²⁸ PBT 8340 ³³ D	995 4165 8400 7935 t Length	7940-54, 8	040-56	99 15 16 ssure	30 DHC, MC ks Cement 50 sks 600 sks 625 sks	
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23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho 17 7 VI. Well 35 Date New 12/10/05 41 Choke S	O583 Comple ate of the street	24 PO tion Data 26 Ready 12/10 ata 6 Gas Deliv 12/10 42 O 46	Date //05 32 Casin 13-3 8-5/ 5-1/2; 1 4 4 4 4 4 4 4 4 4	g & Tubit /8; 48#; H /8; 32#; J: 5.5# & 17 2-7/8	27 TD 8400 ng Size 140 555 #; J55 Fest Date 2/18/05 3 Water 185	²⁸ PBT 8340 ³³ D	995 4165 8400 7935 t Lengt	7940-54, 8 et	040-56	99 15 16	30 DHC, MC ks Cement 50 sks 600 sks 625 sks 40 Csg. Pressure	
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23 POD 2810 V. Well 25 Spud Da 10/29/05 31 Ho 17 7 VI. Well 35 Date New 12/10/05 41 Choke S 47 I hereby cerbeen complete to th Signature: Printed name: Cathy Wright Title:	Comple Ite Ite Ite Ite Ite Ite Ite I	tion Data 26 Ready 12/10 ata 6 Gas Deliv 12/10 42 O 46 e rules of the that the infi	Date //05 32 Casin 13-3 8-5/ 5-1/2; 1 very Date //05 il	g & Tubin /8; 48#; H /8; 32#; J: 5.5# & 17 2-7/8	27 TD 8400 ng Size 140 55 #; J55 Test Date 2/18/05 3 Water 185 Division have 4	²⁸ PBT 8340 ³³ D	995 4165 8400 7935 t Length hrs Gas 84	7940-54, 8 et	040-56	15 16 Ssure	30 DHC, MC ks Cement 50 sks 600 sks 625 sks 40 Csg. Pressure 46 Test Method Pumping	
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State of New Mexico