

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other										5. Lease Serial No. NMLC069627
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name
2. Name of Operator Bass Enterprises Production Co.										7. Unit or CA Agreement Name and no. NMNM71016
3. Address P. O. Box 2760 Midland TX 79702					3.a Phone No. (Include area code) (432)683-2277					8. Lease Name and Well No. POKER LAKE UNIT 232
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NWNW, 990 FNL, 990 FWL At top prod. interval reported below SAME At total depth SAME										9. API Well No. 30-015-34009
14. Date Spudded 07/28/2005										10. Field and Pool, or Exploratory NASH DRAW - DELAWARE
15. Date T.D. Reached 08/08/2005										11. Sec., T., R., M., on Block and Survey or Area SEC 31, T24S, R30E
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/25/2005										12. County or Parish EDDY
										13. State NM
17. Elevations (DF, RKB, RT, GL)* 3160' GL										
18. Total Depth: MD 7490' TVD			19. Plug Back T.D.: MD 7399' TVD			20. Depth Bridge Plug Set: MD 7260' TVD				
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-LDT; GR-AIT										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
14-3/4"	11-3/4	H40/42#	0'	719'		1250		0'	0	
7-7/8"	5-1/2"	J55/15.5#	0'	6154'					0	
7-7/8"	5-1/2"	J55/17#	6154'	7488'		720		3475'	0	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-7/8"	7213'									
25. Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) DELAWARE		7180'	7350'	7180'-7194'		0.470	28	PRODUCING		
B)				7336'-7350'		0.470	28	BELOW CBP		
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
7180'-7194'		88,028 GALS PW + 7,677# 14/30 LITE PROP								
7336'-7350'		173,998 GALS PW + 14,067# 14/30 LITE PROP								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
8/25/05	08/30/05	24	→	52	101	222			PUMPING	
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
13/64"	SI 350	520	→	52	101	222		SI WAITING ON BATTERY		
Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
	SI		→							

(See Instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	100'
				T/SALT	720'
				B/SALT	3209'
				T/DELAWARE MTN GROUP	3419'

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geological Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cindi Goodman Title Production ClerkSignature  Date 09/15/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.