Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

## NMNM 108950

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) fo	r such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED					7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well			DEC 2 1 2005	Rio Grande	23 Fed	
Oil Well St Gas Well Other					8. Well Name and No.	
2. Name of Operator		<del></del>	M-NATEO	AH.		
EOG Resources Inc.				9. API Well N	^	
3a. Address	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area code)		30-015-34296		
P.O. Box 2267 Midland, Texas 79702		432 686 3689		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey					Creek: Wolfcamp	
SL 660 FSL & 760 FEL U/L P Sec 2	23, T16S, R24E					
BHL 2241' FNL & 754 FEL U/L H				11. County or	Parish, State	
				Eddy NM		
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TY				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	AD.	Well Integrity	
X Subsequent Report			<b>=</b>			
	Casing Repair	New Construction	Recomplet	e	X Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	ly Abandon	Completion	
<del>_</del>	Convert to Inject	ion Plug Back	Water Disp	oosal		
determined that the final site is ready for final inspect 10/15/05 TD @ 7065 MD 10/16/05 Ran 161 jts 5 1/2", 17 Cemented w/ 1225 sx Ind 2.49 cu.ft./sx. Circ 11/19/05 MIRU completion rig. 11/21/05 Tested casing to 5000 p 11/23/05 Perforated from 6474'-(12/01/05 MIRU for frac. Frac w/ 52240 lbs 30/70 mesh & Perforate from 5775'-62 Frac w/ 119 bbls 15% H mesh sand, 44620 lbs 20 Perforate from 5075'-55 Frac w/ 149 bbls 15% H	#, N-80 LTC casterfill C, 11.9 155 sx to surfactors for 30 min. 6942', 0.48", 48 / 125 bbls 15% F 36490 lbs 20/40 240', 48 holes. CL acid, 6133 bb 0/40 mesh sand. 540', 48 holes.	ppg, 2.49 cu.ft./see. Released rig @ Test good. Sholes. Shut in w KCL acid, 6514 bbls mesh sand. ols fresh water, 93	12:00 PM.  Raiting on from the fresh water  160 lbs 100 m	rac. r, 10000 lb mesh sand,	s 100 mesh sand, 51830 lbs 30/70	
mesh sand, 38565 lbs 20						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
Stany Wagner		Regula	atory Analysi	<u> </u>		
Stan Wagne		Date 12/13/0	5			
THE	S SPACE FOR FEI	DERAL OR STATE OF	FICE USE			
Approved by		Title		D	ate	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the sub					

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Approved by

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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SUNDRY NOTICES  Do not use this form for particles abandoned well. Use Form	NMNM 108950	NMM 108950 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	Rio Grande	7. If Unit or CA/Agreement, Name and/or No Rio Grande 23 Fed			
Oil Well Sas Well Other  Name of Operator		8. Well Name at 1H	8. Well Name and No. 1H		
EOG Resources Inc.  3a. Address  P.O. Box 2267 Midland, Texas 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey I  SL 660 FSL & 760 FEL U/L P Sec 2  BHL 2241' FNL & 754 FEL U/L H	<b>43</b> Description)	e No. (include area code) 2 686 3689	9. API Well No 30-015-3429 10. Field and P	ool, or Exploratory Area Creek: Wolfcamp	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTICE,			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Alter Casing F Casing Repair N Change Plans P	racture Treat Red few Construction Re hug and Abandon Tel	clamation (Start/Resume)  clamation  complete  mporarily Abandon	Water Shut-Off Well Integrity  Completion	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection.	lete horizontally, give subsurface leformed or provide the Bond No. of the operation results in a multiple lotices shall be filed only after all	ocations and measured and to on file with BLM/BIA. Req e completion or recompletion	rue vertical depths of all uired subsequent reports n in a new interval, a Fo	pertinent markers and zones s shall be filed within 30 days rm 3160-4 shall be filed once	
12/04/05 RIH & drill out frac pl Flow well to tank to cl		ction tubing @ 430	9'.		
12/07/05 Turned to sales.	cas up.				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Stan Wagner	Title	Regulatory An	alyst		
Stan Wagner	Date	12/13/05			
THIS	SPACE FOR FEDERAL O	R STATE OFFICE US			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office