

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. LC-063621			
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG Resources Inc.						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 2267 Midland, Texas 79702				3a. Phone No. (include area code) 432 686 3689		8. Lease Name and Well No. Holly 8A Fed Com 1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1962' FSL & 1650' FWL U/L K At top prod. interval reported below At total depth 403' FNL & 1915' FWL U/L C						9. API Well No. 30-015-24983			
14. Date Spudded WO 9/12/05 15. Date T.D. Reached 10/04/05 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/10/05 RECEIVED DEC - 7 2005 OGD-ARTESIA						10. Field and Pool, or Exploratory Sand Tank; Bone Spring			
						11. Sec., T., R., M., or Block and Survey or Area Sec 8, T18S, R30E			
17. Elevations (DF, RKB, RT, GL)* 3506' GR						12. County or Parish Eddy		13. State NM	
18. Total Depth: MD 10636 TVD 7930				19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD 7535			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48		290		850 C		212	
11	8 5/8	28 & 24		3353		1600 Lite, C		Surface	
7 7/8	5 1/2	17		11526		600 H		9190	
4 3/4	3 1/2	9.3	7321	10622		125 ASC			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	7251								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Bone Spring			8154-9500		41	Producing			
B)			9397-10450		39	Producing			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
9397-10450		Acidized w/ 2500 gals 15% HCL; Frac w/ 131 bbls 15% HCL, 3260 bbls fresh water, 2886 lbs 100 mesh sand & 148,065 lbs 20/40 sand							
8154-9500		Acidized w/ 1500 gals 15% HCL; Frac w/ 132 bbls 15% HCL, 3163 bbls fresh water, 4600 lbs 100 mesh sand & 148,362 lbs 20/40 sand							
28. Production - Interval A									
Date First Produced 11/10/05	Test Date 11/30/05	Hours Tested 24	Test Production →	Oil BBL 182	Gas MCF 219	Water BBL 35	Oil Gravity 41.0	Gas Gravity .790	Production Method Pumping
Choke Size	Tbg. Press. Flwg. SI 150	Csg. Press. SI 80	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 1203	Well Status POW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	408
				Yates	1424
				Seven Rivers	1760
				Queen	2381
				Grayburg	2560
				San Andres	3273
				1st Bone Spring Sand	6885
				2nd Bone Spring Sand	7429

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 12/1/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.