Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

BLM CARLSBAD FIELD OFFICE

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-015-34606

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Long Draw 10 Fee Com

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1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number
#1

2. Name of Operator
Mewbourne Oil Company

9. OGRID Number
14744

3. Address of Operator
PO Box 5270 Hobbs, NM 88240

10. Pool name or Wildcat
Cemetery Morrow 74640

4. Well Location
Unit Letter J : 1980 feet from the S line and 660 feet from the W line
Section 10 Township 20S Range 25E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3440' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/01/06...MI & spud 12 ¼" hole. TD'd hole @ 1205'. Ran 1205' 8 ⅝" 32# J55 LT&C csg. Cemented with 3 sks GW27 frac gel followed with 180 sks Thixad Class H with additives. Mixed @ 14.6 #/g w/ 1.52 yd. Followed with 500 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.97 yd. Tail with 400 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 87 sks to pit. WOC 18 hrs. Test BOP & all valves to 3000#. Test annular to 1500#. At 8:00 pm 06/03/06, test 8 ⅝" csg to 1500# for 30 mins. Test formation @ csg shoe to 12.0 ppg MWE. All held OK. Charts and schematic attached. Drilled out with 7 ⅞" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

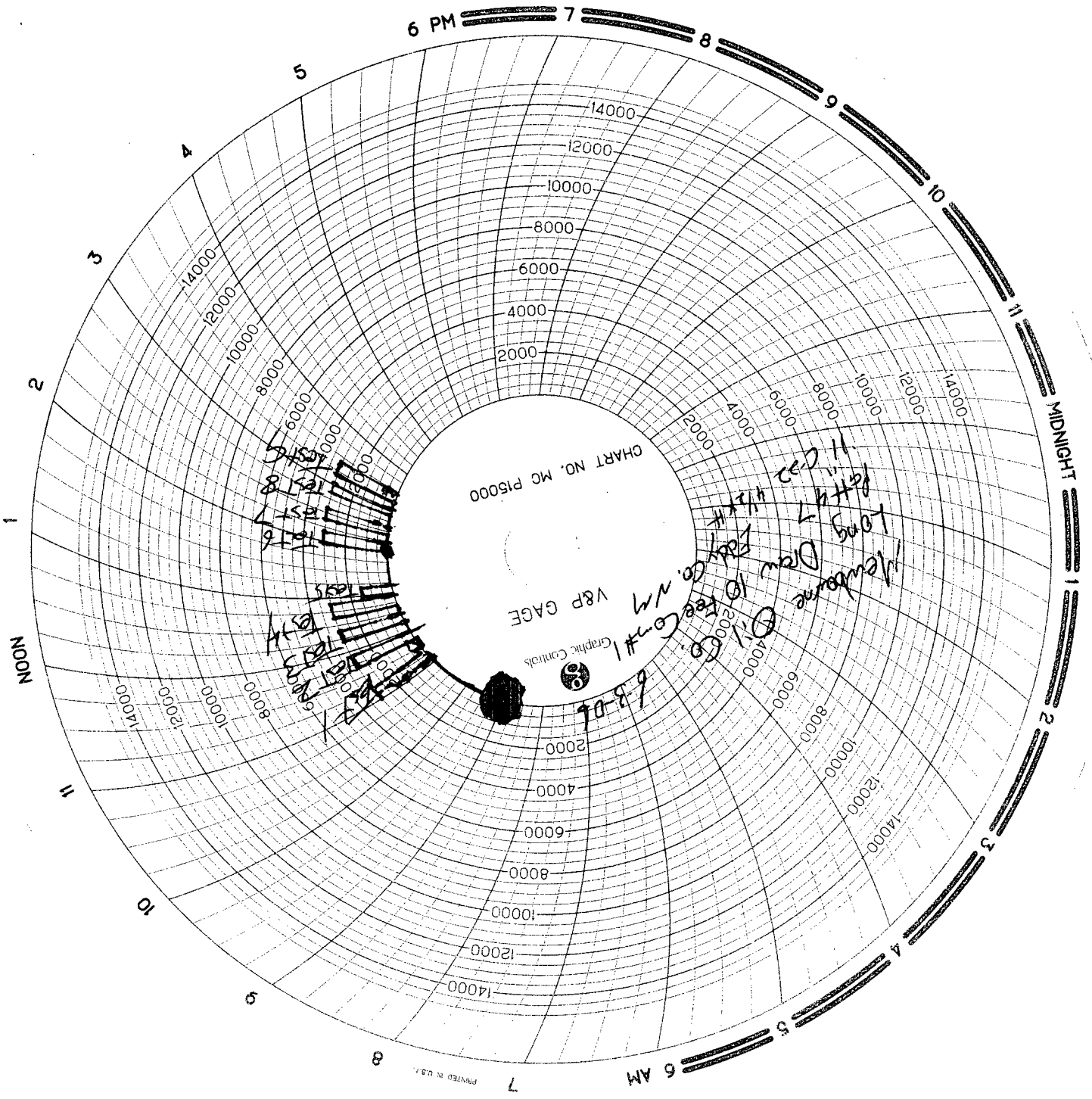
SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 06/06/06

Type or print name Kristi Green E-mail address: Telephone No. 505-393-5905

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE JUN 16 2006

Conditions of Approval (if any):



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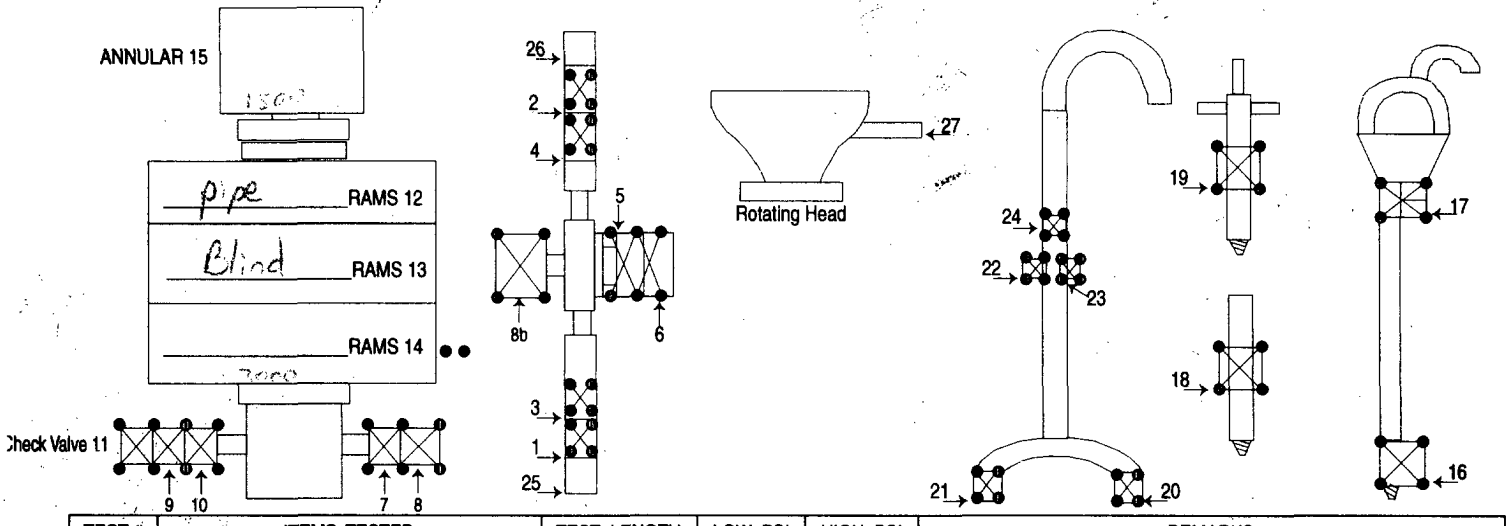
JUN 13 2006

MAN WELDING SERVICES, INC.

P.O. Box 1541 • Lovington, N.M. 88260
BUS: 505 396-4540 • *FAX:* 505 396-0044

INVOICE
No. B 5[illegible]60

Company Newbourne Oil Co. Date 6-3-06 Start Time 7:30 ☒ am ☐ pm
Lease Long Draw 10 Fee Com #1 County Eddy State NM
Company Man
Wellhead Vender Tester Lance
Drlg. Contractor Patt Rig # 47
Tool Pusher
Plug Type C-22 Plug Size 7 11" Drill Pipe Size 4½ XH
Casing Valve Opened yes Check Valve Open yes



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	9,13,1,2,6	10min		3000	Mu Fingerlocks (ok)
2	10,13,3,4,5	10		3000	
3	10,12,7	10		3000	
4	11,12,8	10		3000	
5	11,15,8	10		1500	
6	18	10		3000	
7	16	10		3000	
8	19	10		3000	
9	17	10		3000	

8 HR@ 1000.00 = 1000.00
2 HR@ 100.00/Hr = 200.00
Mileage 176 @ 1.00/mile = 176.00

SUB TOTAL 1376.00
5.37% TAX
TOTAL

MAN WELDING SERVICES, INC

Company Newbourne Oil Co. Date 6-3-06

Lease Long Draw 10 Fee Com #1 County Eddy NM

Drilling Contractor Pt 47 Plug & Drill Pipe Size [illegible] 4½ xh

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**

1. Open HCR Valve. (If applicable)
2. Close annular.
3. Close **all** pipe rams.
4. Open one set of the pipe rams to simulate closing the blind ram.
5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
6. **Record remaining pressure** 1850 **psi. Test Fails if pressure is lower than required.**
   - **a.**{**950** psi for a 1500 psi system} **b.** {**1200** psi for a 2000 & 3000 psi system }
7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximun acceptable pre-charge pressure:
  a. {**800** psi for a 1500 psi system} **b.** {**1100** psi for 2000 and 3000 psi system}

1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
3. **Record pressure drop** 900 **psi. Test fails if pressure drops below minimum.**

- **Minimum: a.**{**700** psi for a 1500 psi system } b. {**900** psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.

1. Open the HCR valve, {if applicable}
2. Close annular
3. With **pumps** only, time how long it takes to regain the required manifold pressure.
4. **Record elapsed time** 30sec **. Test fails if it takes over 2 minutes.**
   - **a.** {**950** psi for a 1500 psi system} **b.** {**1200** psi for a 2000 & 3000 psi system)