

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-34833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Two Marks "36" State	
8. Well Number	4
9. OGRID Number	227001
10. Pool name or Wildcat SWD well in Devonian	

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐ **RECEIVED**

2. Name of Operator
Latigo Petroleum, Inc. **JUN - 9 2006**

3. Address of Operator 550 W. Texas, Suite 700
Midland, TX 79701 **OUT-ARTESIA**

4. Well Location
Unit Letter O : 670 feet from the South line and 1905 feet from the East line
Section 36 Township 21S Range 24E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3719'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/6/06-Drill 17 1/2" hole w/FW F/40' - T/256' w/full returns, spud 17.5" hole @ 10:00 am 5-6-06. Notified NMOCD Artesia.

5/11/06-Run 39 jts 1615', 13-3/8" 48 & 54.5# H40 & J55 csg. Set 13-3/8" csg shoe @ 1610', FC @ 1569'. Cmt 13-3/8" csg. Lead w/200 sx Thixotropic + 10#/sx Gilsonite + 1/4# Flocele + 1% CaCl2, 1000 sx Halliburton Lite + 5#/Gilsonite, 1/4# Flocele + 2% CaCl2. Tail w/250 sx Premium "C" + 2% CaCl2. Displ w/244 bbls FW. Plug down @ 06:00 hrs 5-11-06. Bump plug w/500 psi. Did not circ cmt.

5/12/06-Cut off 20" conductor. Run temp survey. TOC @ 600'. Cut off 13-3/8" csg.
TIH w/1" pipe. Tag @ 630'. Cmt 1st stage w/50 sx "C" + 3% CaCl2. Plug dn @ 1600 hrs 5/11/06.
TIH w/1" pipe. Tag @ 625'. Cmt 2nd stage w/50 sx "C" + 4% CaCl2. Plug dn @ 1900 hrs 5/11/06.
TIH w/1" pipe. Tag @ 570'. Cmt 3rd stage w/100 sx "C" + 3% CaCl2. Plug dn @ 2200 hrs 5/11/06.
TIH w/1" pipe. Tag @ 438'. Cmt 4th stage w/100 sx "C" + 3% CaCl2. Plug dn @ 01:00 hrs 5/12/06.
TIH w/1" pipe. Tag @ 335'. Cmt 5th stage w/100 sx "C" + 3% CaCl2. Plug dn @ 0600 hrs 6/12/06.

Continued on back of page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 06/05/2006

Type or print name Lisa Hunt E-mail address: lhunt@latigopetro.com Telephone No. (432)684-4293
For State Use Only

APPROVED BY: _____ TITLE _____ DATE JUN 16 2006
Conditions of Approval (if any): _____

5/13/06- Stage #6: TIH w/1". Tag @ 220'. Pump 100 sx "C" + 3% CaCl₂. Plug down @ 0930 hrs 5-12-06. WOC.

Stage #7: TIH w/1". Tag @ 220'. Pump 100 sx "C" + 4% CaCl₂. Plug down @ 1200 hrs 5-12-06. WOC.

Stage #8: TIH w/1". Tag @ 220'. Pump 100 sx "C" + 4% CaCl₂. Plug down @ 1445 hrs 5-12-06. WOC.

Stage #9: TIH w/1". Tag @ 220'. Pump 100 sx "C" + 4% CaCl₂. Plug down @ 1700 hrs 5-12-06. WOC.

Stage #10: TIH w/1". Tag @ 150'. Pump 100 sx "C" + 4% CaCl₂. Plug down @ 1800 hrs 5-12-06. WOC.

Stage #11: TIH w/1". Tag @ 12' from surface inside conductor pipe. Will ready-mix to surf & bmt of WH base plate.

5/14/06-Test head, blind rams, manifold, valves & chks to 5000 psi, OK. Press tst lower & upper 4.5" pipe rams, HCR valve, 4" valves to 5000 psi, OK. Test upper & lower kelly cock valves to 5000 psi, OK. Test annular BOP to 3500 psi, OK

5/15/06- Begin drilling 12-1/4" hole.