

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Yates Energy Corporation**

3a. Address  
**P. O. Box 2323, Roswell, NM 88202**

3b. Phone No. (include area code)  
**505-623-4935**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1800' FSL and 2310' FEL of Sec. 17, T18S, R29E**

APR 25 2006

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5. Lease Serial No.  
**NM23417**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**E. Travis Federal "17" No. 1**

9. API Well No.  
**30-015-23205**

10. Field and Pool, or Exploratory Area  
**Empire Morrow South (Gas)**

11. County or Parish, State  
**Eddy, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ~~ATTACHED~~

Reverse side

APR 21 2006

GARY GOURLEY

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Sheryl L. Jonas 432-683-5511**

Title **Agent for Yates Energy Corporation**

Signature

*Sheryl L. Jonas*

Date

**03/30/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MGMT  
CARLSBORO OFFICE

APR 18 PM 3:08

RECEIVED

RECEIVED

APR 21 AM 8:13

**Recompletion  
East Travis Federal "17" No. 1**

**February 22 – March 22, 2006**

Tested and replaced tubing. Ran GR, CBL and CCL logs, tagged bottom at 11,150', TOC 7594'.

Set a CIBP and 11,010' with 35' cement on top, PBD 10,975' K.B.

Holes in casing between 5702' and 5735', and 4880' – 4913' K.B.

Spot 250 gallons acid and perforate through tubing 1 1/16" strip gun, penetration 19"; from 10,901' – 10,922' and 10,922' – 10,942' K.B., total of 41' with 3 jspf, 123 holes.

Put acid away ISIP 2300 psig, in 5 minutes 2037 psig, in 10 minutes 1730 psig, in 15 minutes 1500 psig.

Swabbed, IFL 4300' FS, made a total of 5 swab runs in 7 hours and recovered a total of 4 barrels load water on run No. 1 and small amount on run No. 4; FFL 5300' from surface, pulling from 5600', light gas 1 hour after swab run No. 4.

Acidized well with 3000 gallons Morrow type acid 7 1/2% with additives and 1000 scf nitrogen/barrel.

ISIP 4500 psig; in 5 minutes 4307 psig; in 10 minutes 4219 psig; in 15 minutes 4158 psig, in 60 minutes 3650 psig.

Flow back for 2 hour with light blow; dry gas, will not burn.

Last swab test: IFL 2000' from surface, made 9 swab runs in 4 hours, final fluid level 10,200' pulling from SN (10,740') on runs No. 8 and 9. Light tail gas, continuous after run #4, recovered 27 barrels load water.

3-16-06: Well temporarily abandon waiting on orders.

3-22-06: SITP 3000 psig.