Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District 11	OH CONGERNATION DIVIGION		30-015-30874	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas Lease	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 67505			No.
87505	TOTA AND REPORTS ON WE	IIC	B-9563 7. Lease Name or Unit A	granmant Noma
(DO NOT USE THIS FORM FOR PROPE	FICES AND REPORTS ON WE DSALS TO DRILL OR TO DEEPEN OF		7. Lease Name of Office A	greement Name
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Chase 21 State Com	
1. Type of Well: Oil Well	Gas Well Other SWD	RECEIVED	8. Well Number 1	
2. Name of Operator	erating LLC	JUN 0 6 2006	9. OGRID Number	9137
3. Address of Operator	(JUU-MATESIA	I 0. Pool name or Wildca	
550 W. Texas	s, Suite 1300, Midland, TX 797	01	SWD; Cisco	
4. Well Location		010		.,
Unit Letter M		line and 810		
Section 21	Township 17S			ty Eddy
	I 1. Elevation (Show whether	DR, RKB, RT, GR, etc., 604' GR		
Pit or Below-grade Tank Application			<u>J</u> i i i	
Pit typeDepth Groundv	vaterDistance from nearest fr	esh water well Dis	tance from nearest surface wate	r
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bb1s; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF II PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT	OF: RING CASING □
TEMPORARILY ABANDON				
PULL OR ALTER CASING	=	CASING/CEMEN	=	
	-	OTHER: CIT Te	st	I ⊠
OTHER:	pleted operations. (Clearly state	all pertinent details, an	d give pertinent dates, inclu	X
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
05/31/2006 Tested casing and packer, failed possible leaking packer. Witnessed by Gerry Guye w/OCD.				
06/02/2006 POH w/tubing and packer. Called Gerry Guye w/OCD to witness test. Ran new 2 7/8" x 5 1/2" Arrow packer and 272				
joints 2 7/8" plastic coated tubing set @ 8702'. Pump 150 bbls packer fluid down backside, flange well up & test casing to 500# for				
30 min, held OK.				
See enclosed chart.				
See cholosed chart.				
	a a			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be-constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jenne L	1111	EProduction Clerk	DAT	E 6/5/2006
Type or print name Jerry W. Sher	rell E-mail	address: DKuykendall@cc	onchoresources.com_ Telephore	ne No. (432)685-4372
For State Use OnI	Dur	^ -	ame Conse	JUN 9 - 2006
APPROVED BY:	TITL		rry Guye F ield Inspector — DAT	
Conditions of Approval (if any)		- Dobay	it II - Artesia	

