

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator CHI OPERATING, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 1799 MIDLAND, TEXAS 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, T., R., M., or Survey Description) 1410' FNL & 660' FWL, Sec. 10, T16S, R28E	8. Well Name and No. Diamond Vista "10" #1
	9. API Well No. 30-015-34393
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <i>csg: cmt</i>	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 3/27/06. Drd 17 1/2" hole to 415'. Ran 13 3/8" 54.5# csg. Cmt Lead #1 w/180sks "H" + 8% A10 + 9# LCM + 1% CACL2, Lead #2-250sks C + 2% CACL2 2# LCM1 + 4% gel, Tail-200sks C + 2% CACL2 + 2# LCM. WOC-6hrs. Tgd cmt @ 213' w/1" pipe, cmt @ 206' w/25sks C w/6% CACL, WOC-2hrs, Tgd cmt @ 150' w/1" pipe, cmt @ 120' w/25sks C w/6% CACL, WOC-2hrs, load hole w/wtr, no fluid loss, tag cmt @ 168', cmt @ 150' w/152sks of C neat, while WOC-20 hrs, cut csg, weld on wellhead, NU BOP, Tst t/1000# -30 min, no leaks. PUBHA & TIH, Drill cmt & float, Tst Pipe Rams t/1000#, Tst annular t/500#.

14. I hereby certify that the foregoing is true and correct.
Signed Robert H. Kew Title Regulatory Clerk Date 4/03/06

(This space for Federal or State office use)

Approved by ACCEPTED FOR RECORD Title _____ Date _____
Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GARY GOURLEY
PETROLEUM ENGINEER

*See Instructions on Reverse Side