(October 1990)	UN	NITED	STA	TES	SUBMIT IN DUPLICATE* (See other in-				FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991					
OCD-A	RIPE	PAR BU	T <b>M</b> I REAU	ENT C	OF TI	HE IN Nageme	ITEF Ent	RIOR		ction on rse side)		ESIGNA	TION AND SEI	RIAL NO
WELL CO	MPLE	TION	OR	RECO	MPLI	ETION	REP	ORT A	ND LO	G*	6. IF INDIA	N, ALLO	TTEE OR TRIE	3E NAM
1a. TYPE OF WEL	L:	OIL WEI	. X	GAS WELL	7	DRY 🗌	Other				7. UNIT AGE	REEMEN	IT NAME	
b. TYPE OF COM					_		•							
NEW WORK DEEPEN PLUG DIFF. Other									8. FARM OR LEASE NAME, WELL NO Western Federal #7					
2. NAME OF OPERATOR  COG Operating LLC											9. API WELL NO.			
3. ADDRESS AND	TELEPHO										1 :	30-01	5-34510	
550 W. Texas, Suite 1300, Midland, TX 79701 (432) 685-4372									→	IO. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface  2210 FNL & 990 FEECEIVED										Empire; Yeso 11. SEC., T., R., M., OR BLOCK AND SURVEY				
At top prod. inte	rval reporte	oled be	N								OR AREA			
MAY Q 4 2006										Sec. 30 T17S R29E				
				г	14. PERM	ITNO			MATE	<u>am</u>	12. COUNTY OR		11/3 R29E	
					14. FERIVI	II NO.		DATE	ISSUED		PARISH	dy	NM	
15. DATE SPUDDED					17. DATE COMPL. (Ready to prod.)			18. ELEVATIONS (DF, RKB, RT, GR			, ETC.)* 19. EL		LEV. CASING HEAD	
1/17/2006				2/27/2006			101 F 001	3635' RKB			ROTARY TOOLS		3626	
20. TOTAL DEPTH, MD 8 <b>5923</b>	k TVD	21. PLU0	S, BACK	T.D., MD & T\ <b>5475</b>	/D		22. IF MULTIPLE COMP HOW MANY*		23. INTERVALS DRILLED BY		Yes		CABLE 100L3	
24. PRODUCING INTE	RVAL (S), C	F THIS	COMPL	ETION - TO	Р, ВОТТО	M, NAME	(MD AND	TVD)*	- <b>h</b>			25.	WAS DIRECT SURVEY MADE	
4693.5-4884', Yeso										Yes				
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray								27. WAS WELL CORED			ED			
28.	Gamma	кау,	Neutr					strings set		<u>у</u>			No	
CASING SIZE/GRADE	WEIGH	IT, LB/FT	Т	DEPTH SE			OLE SIZE			MENT, CEN	IENTING RECOR	D	AMOUNT P	ULLED
13 3/8, H-40	<del></del>			368			17 1/2		400sx		SX.	No		е
8 5/8, J-55	24			918		12 1/4			450s				None	
5 1/2, J-55	_	17		5915			7 7/8 1515s			sx		None	<del>3</del>	
29.	'	1	INER	RECORD		<u> </u>		<del>'</del> -	30.	7	UBING REC	ORD		
SIZE	TOP (MD) B		вот	OM (MD)	SACKS	CEMENT	SCRI	EN (MD)	<del>· · -   · · · · ·    </del>		DEPTH SET (MD)		PACKER SET (MD)	
									2 7/8	В	4913			
31. PERFORATION R	ECORD (Int	erval, si	ze and	number)			32.	AC	ID, SHOT,	FRACT	URE, CEMENT SQUEEZE, ETC			
							DEP	TH INTERVA	L (MD)	AM	UNT AND KIND OF MATERIAL USED			
	4693.5-4884', .42, 68						4693.5-4884'			See 3160-5 for detail				
	4000.0°4004 ; .42, 00						5605.5-5823.5'			See 3160-5 for detail				
5605.5-5823	.5', .42, 7	'4 CII	BP@	5510 w	/35' cm	nt cap								
33.							DUCTIO							
3/2/200		PROD	UCTION	METHOD (Fig	wing, gas <b>2</b>	lift, pumping 1/2" x 2	size and X 24	type of pump)  pump	_		shut-in		Producing or Producing	g
DATE OF TEST	HOURS TE	STED	СН	OKE SIZE		'N FOR PERIOD	OIL-BB	L.	GAS-MC	F.	WATER-BBL	[	GAS-OIL RAT	10
3/17/2006	24 h	hours				$\rightarrow$		78	107		455		2000 ND DECORD	
FLOW. TUBING PRESS	CASING P			CALCULATED OIL-E		-BBL. 78		3AS-MCF. 107		WATER	99CEP1#	5 EPI HOLE ENGLIS		4.) U
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold									0.4.44	,	1 2006			
35. LIST OF ATTACHMENTS								/ MAY		1 2000	<del> </del>			
					Devi	ation Su	ırvey	and Logs	<b>.</b>				HRIEV.	
36. I hereby certify	that the fo	regoing / /	and at	tached inf //	ormatio: <i>7</i>	n is comp				į.	all availabiéh PETRO	LEUM	EMOUVE.	₹
SIGNED	eny.	<u>W.</u>	<u>Uh</u>	enell	TI	TLE		Production	on Clerk	<u> </u>	DAT		4/21/2006	<u>;                                    </u>

Form 3160-4

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

Empire; Yeso	4693.5	4004	NAME	TC	
Empire, 1 eso	4093.3	1 1001		MEAS.DEPTH	TRUE VERT.DEPTH
		4884	Yates	770	
			Seven Rivers	1048	
			Queen	1656	
			Grayburg	2060	RECEIVED
			San Andres	2368	
			Glorietta	1656 2060 2368 3824	
					တ
		•			
	ä				
	5 () 7 % 7 %			RECEIVED	CAP BUR
				RECOVED	
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