

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Div.-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION OKLAHOMA TEXAS E&P, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 731343b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 660' FWL, Sec. 17-23S-26E

RECEIVED

MAY 22 2006

UUU-ARTESIA

Lease Serial No.

NM027994A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Saragossa 17 Fed com #1

9. API Well No.

30-015-31529

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Altering Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to plug back to the Delaware, per the attached procedure.
A request for approval has also been submitted to the FAA.

APPROVED

MAY 19 2006

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Sr. Regulatory Specialist

Signature

Carla Christian

Date

17-May-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR 3 MONTH PERIOD
ENDING 8/19/06



Dominion Exploration & Production

SARAGOSSA 17 FED COM 1

17-23S-26E

CARLSBAD S. Field

EDDY County, NM

API # 30015315290000 /CC 5371.001

10-Jan-06

ENGINEER: Pat Culpepper
FOREMAN: CALVIN DANIEL

WELL DATA

Elevation: 4011' KB 3990' GL
TD & PBTD 11751' KB 11751' GL
Surface Casing 16 jts. 11", 48#, H-40 ST&C csg. Set @ 677'. Cmt w/550 sx.
Prod Casing 244 jts. 7", 23/26#, csg. Set @ 9664'. Cmt w/500 sx.
TOC: 2320'
Max BHT: 279.767 Deg. F
Prod Tubing 333 jts. 2 3/8", 4.7#, P-110 EUE tbhg. Set @ 10518'
Prod Packer: PLSpacer @ 10518
Current Prod Rate: 30 MCF/Month
Current Perfs: Morrow - 11411- 11418 11430- 11437 11586- 11591 Atoka - 10561- 10568

PROPOSED COMPLETION:

Plug back from Atoka. Recomplete in Delaware

PROCEDURE:

- 1 MIRU PU. Control well. ND WH. NU BOP. Release packer, and POOH w/ tubing and packer.
- 2 RIH w/ 4-1/2" CIBP. Set plug at 10,500' (Watch for liner top at 9350'). Spot 200 BBLS mud laden fluid. Spot 100' cement on top of plug. PUH to 9400'. Spot cement from 9400'-9300'. PUH and spot cement plug from 8600'-8500' (top of Wolfcamp). PUH and spot 100' plug from 4950'-4850' (top of Bonesprings). PUH 3 stands and circulate tubing clean. POOH LD.
- 3 RU wireline. Run GR/CCL from PBTD to 3500'. Tie into Schlumberger Density Neutron log dated Jan. 24, 2001. Using 4" casing guns, perforate the following intervals at 2 spf: 3850'-3862', 3940'-3944', 4312'-4315', 4409'-4412', 4419'-4421'.
- 4 RIH w/ RTTS type packer on new 2-7/8" J-55. Test tubing to xxxx psi while RIH. Set at approx. 3700'. Acidize perforations w/ 1500 gals 7-1/2% NeFe and 75 BS.
- 5 Surge wells to release ball sealers. Release packer. RIH to 4250' and set packer. Swab test bottom perforations. Based on results, BP may be set over bottom perforations.
- 6 PUH to 3800'. Swab test well.
- 7 RU stimulation company. (NOTE: Confirm frac design. May be changed due to swab results). Fracture stimulate Delaware w/80,000# 16/60.:
- 8 RIH w/ tubing. Tag PBTD. Clean out as needed.

9 RIH w/ tubing to approx. 4000' (mud anchor, SN , 7 jts 2-7/8", TAC, 2-7/8" tubing).

10 RIH 1.5" insert pump (12' minimum) and 7/8" D rods. Run 228-246-86 unit in 2nd hole (74" stroke) at 10 spm. Total fluid production-150 BFPD.

Dominion Exploration & Production

SARAGOSSA 17 FED COM 1

FLOWING

17-23S-26E

CARLSBAD S. Field

EDDY County, NM

API # 30015315290000 /CC 5371.001

Requested by: Pat Culpepper
Drawn by: Pat Culpepper
Draw Date: Jan 10, 2006
Spud Date: Dec 31, 2000
Completion date: Apr 18, 2000

Flares

#N/A

Current

KB 4011 WI 63%
GL 3990 NRI 46.9%
DF 4010

16 jts. 11", 48#, H-40 ST&C csg. Set @ 677'.
Cmt w/550 sx

69 jts. 9 5/8", 36#, J-55 ST&C csg. Set @
2773'. Cmt w/825 sx

333 jts. 2 3/8", 4.7#, P-110 EUE tbg. Set @
10518'

11411- 11418 11430- 11437 11586- 11591

10561- 10568

244 jts. 7", 23/26#, csg. Set @ 9664'. Cmt
w/500 sx

Top of Cmt @ 2320'

4-1/2" liner 9350'-11741'

CIBP @11350', w/ 35' cmt'

PBTD @ 11751'

0' of OH

TD @ 11751'

PERFS (Atoka)

10561' - 10568' (7' @ SPF - HOLES)

PERFS (Morrow)

11411' - 11591' (180' @ SPF - HOLES)

Dominion Exploration & Production

SARAGOSSA 17 FED COM 1

FLOWING

17-23S-26E

CARLSBAD S. Field

EDDY County, NM

API # 30015315290000 /CC 5371.001

Requested by: Pat Culpepper
Drawn by: Pat Culpepper
Draw Date: Jan 10, 2006
Spud Date: Dec 31, 2000
Completion date: Apr 18, 2000

Flares

#N/A

KB 4011 WI 63%
GL 3990 NRI 46.9%
DF 4010

Proposed

16 jts. 11' 48#, H-40 ST&C csg. Set @ 677'. Cmt w/550 sx.

69 jts. 9 5/8' 36#, J-55 ST&C csg. Set @ 2773'. Cmt w/825 sx.

127 jts. 2 3/8" 4.7#, P-110 EUE csg. Set @ 4000'.

TAC @ 3800'

PERFS (Delaware) 3841' - 4421'

Plug set @ 4950 - Bonesprings Zon

244 jts. 7' 23/26#, csg. Set @ 9664'. Cmt w/500 sx.

Top of Cmt @ 2320'

Plug set @ 8600 - Wolfcamp

Plug set @ 9400 - liner top

4-1/2" liner 9350'-11741'

CIBP @ 10500', 11350'

PBTD @
4850' TD
@ 11751'

PERFS (Atoka) 10561' - 10568' (7' @ SPF - HOLES)

PERFS (Morrow) 11411' - 11591' (180' @ SPF - HOLES)

 <p>Failure To Provide All Requested Information May Delay Processing of Your Notice</p> <p>Notice of Proposed Construction or Alteration</p>	<p>FOR FAA USE ONLY</p> <p><small>Aeronautical Study Number</small></p>
---	--

1. Sponsor (person, company, etc. proposing this action):
 Attn. of: Pat Culpepper
 Name: Dominion Oklahoma Texas E&P, Inc.
 Address: 14000 Quail Springs Parkway, Suite 600

City: Oklahoma City State: OK Zip: 73134
 Telephone: (405) 753-7513 Fax: (405) 749-6690

2. Sponsor's Representative (if other than #1):

Attn. of: Gene Simer
 Name: Dominion Oklahoma Texas E&P, Inc.
 Address: 309 S. Halagueno

City: Carlsbad State: NM Zip: 88220
 Telephone: (505) 885-1313 Fax: (505) 885-3509

3. Notice of: ☒ New Construction ☐ Alteration ☐ Existing

4. Duration: ☐ Permanent ☒ Temporary (months, days)

5. Work Schedule: Beginning June 1, 2006 and July 1, 2006

6. Type: ☐ Antenna Tower ☐ Crane ☐ Building ☐ Power Line
☐ Landfill ☐ Water Tank ☒ Other Workover Rig

7. Marking/Painting and/or Lighting Preferred:

☒ Red Lights and Paint ☐ Dual - Red and Medium Intensity White
☐ White - Medium Intensity ☐ Dual - Red and high Intensity White
☐ White - High Intensity ☐ Other

8. FCC Antenna Structure Registration Number (if applicable):

9. Latitude: N32 ° 18 ' 31.9 "

10. Longitude: W104 ° 19 ' 19.8 "

11. Datum: ☐ NAD 83 ☐ NAD 27 ☐ Other

12. Nearest City: Carlsbad State NM

13. Nearest Public-use (not private-use) or Military Airport or Heliport:
Carlsbad City Airport

14. Distance from #13. to Structure: 2 miles

15. Direction from #13. to Structure: South

16. Site Elevation (AMSL): 3392 ft.

17. Total Structure Height (AGL): 110 ft.

18. Overall Height (#16 + #17) (AMSL): 3502 ft.

19. Previous FAA Aeronautical Study Number (if applicable):

2002-ASW-5942 -OE

20. Description of Location: (Attach a USGS 7.5 minute Quadrangle Map with the precise site marked and any certified survey)

D 17423S-26E

21. Complete Description of Proposal:

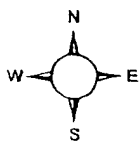
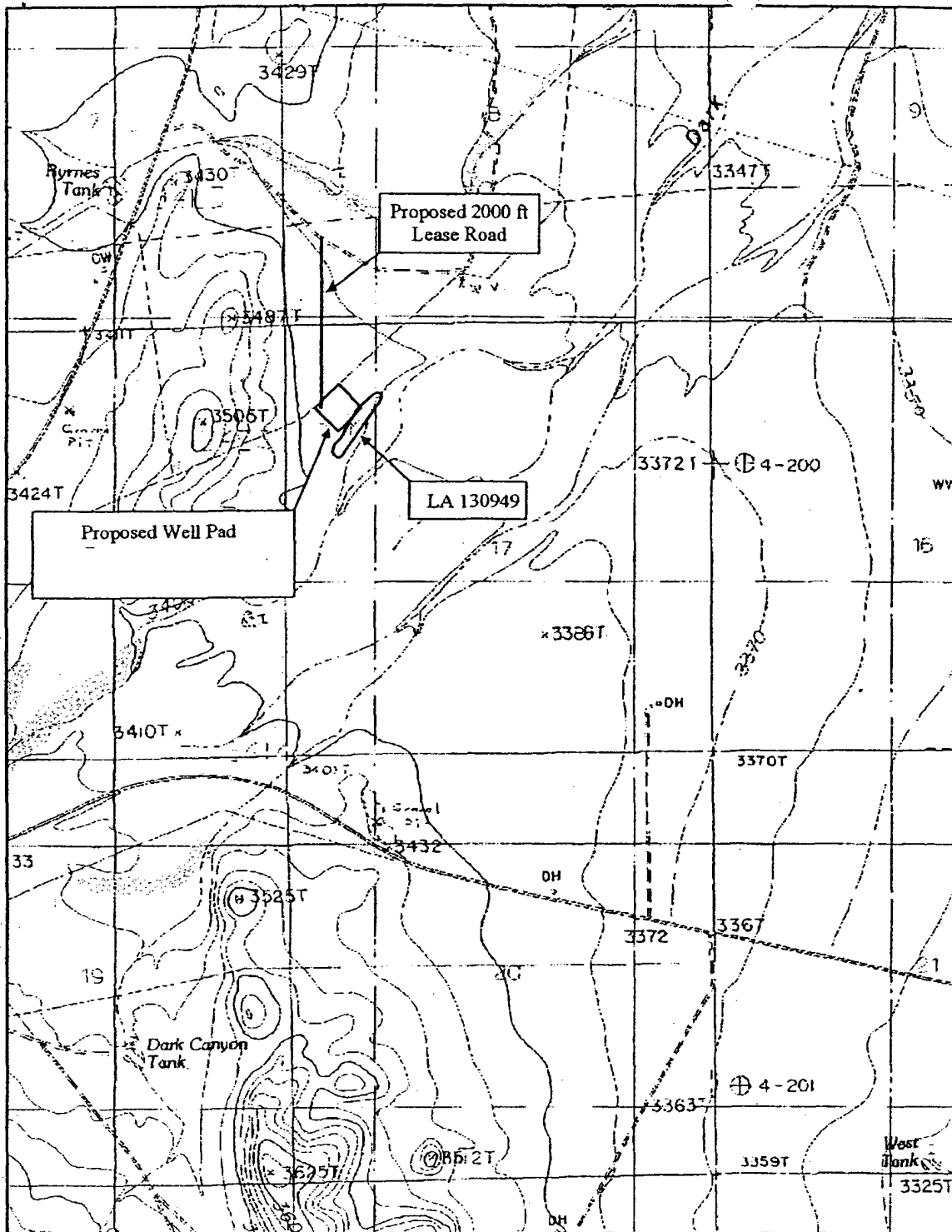
See attached recompletion procedure, with plat attached.
 Submitted to BLM 5/17/06.

Frequency/Power (kW)

Notice is required by 14 Code of Federal Regulations, part 77 pursuant to 49 U.S.C., Section 44718. Persons who knowingly and willingly violate the notice requirements of part 77 are subject to a civil penalty of \$1,000 per day until the notice is received, pursuant to 49 U.S.C., Section 46301(a)

I hereby certify that all of the above statements made by me are true, complete, and correct to the best of my knowledge. In addition, I agree to mark and/or light the structure in accordance with established marking & lighting standards as necessary.

Date <u>May 17, 2006</u>	Typed or Printed Name and Title of Person Filing Notice <u>Carla Christian - Sr. Regulatory Specialist</u>	Signature <u>[Signature]</u>
-----------------------------	---	---------------------------------



Location: T 23 S, R 26 E, Sec. 17 SW NW NW, SE NW NW



Map Source: USGS Quads (32104-C3 called Kitchen Cove, N.M., 1985).
Scale 1:24 000