Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD-ARTES

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM98187	
Do not use th	nis form for proposals to ell. Use Form 3160-3 (A	o drill or to re-e	nter an	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM107689  8. Well Name and No. Trapper Federal 13 Com #2  9. API Well No.	
1. Type of Well Gas Well Other  2. Name of Operator Marbob Energy Corporation					
3a. Address PO Box 227, Artesia, NM 88211-0227		3b. Phone No. (include area code) 505-748-3303		30-015-31568  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 840 FEL, Sec. 13-T19S-R31E, Unit A			2 7 2006	Lusk; Morrow  11. County or Parish, State  Eddy Co., NM	
12. CHECK A	PPROPRIATE BOX(ES) TO		Alt Carry Par	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			E OF ACTION		
Subsequent Report Final Abandonment Notice		Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Single Reclamation Recomplete Temporarily Water Dispose	Well Integrity Other Abandon	
If the proposal is to deepen dire Attach the Bond under which t following completion of the in-	ectionally or recomplete horizontall the work will be performed or provi volved operations. If the operation nal Abandonment Notices shall be	y, give subsurface location de the Bond No. on file w results in a multiple compl	is and measured and ith BLM/BIA. Requestion or recompletion	Tany proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, tired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once umation, have been completed, and the operator has	
Marbob Energy Corporat follows:	ion proposes to recomplete to	the Morrow A, Strawn	and/or Wolfcamp	o until commercial production is established as	
	p 10' Class H cmt on top of CI low test. Frac down csg w/ 201		"A" @ 12377' - 12	2394' (54 shots). Swab test. Acdz w/ 750 gal	
Set CIBP + 35' cmt @ 123	50'. Perf the Strawn Lime @	11453' - 11509' (9 shots	s). Acdz w/ 2000 g	al NE Fe 15% HCl acid. Swab/flow test.	
Set CIBP + 35' cmt @ 114	00'. Perf the Wolfcamp Lime	@ 10438' - 10518' (13	shots). Acdz w/ 25	500 gal NE Fe 15% HCl acid. Swab/flow test.	
				APPROVED	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Diana J. Briggs  Signature	Title Production Analysi	APR 2 5 2006  ORIG SGD.) ALEXIS C. SWOBODA  ALEXIS C. SWOBODA  PETROLEUM ENGINEER  04/19/2006				
THIS SPACE FOR FEDERAL	<u> </u>					
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	1					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United						