

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
NMNM02860

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Bass Enterprises Production Co.

7. Unit or CA Agreement Name and no.
NMNM71016

3. Address
P. O. Box 2760 Midland TX 79702

3.a. Phone No. (Include area code)
(432)683-2277

8. Lease Name and Well No.
POKER LAKE UNIT 212

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface SWSE, 660 FSL, 1980 FEL
 At top prod. interval reported below SAME
 At total depth SAME

RECEIVED
DEC 16 2005
OOD-ARTESIA

9. API Well No.
30-015-33915

10. Field and Pool, or Exploratory
NASH DRAW - DELAWARE

11. Sec., T., R., M., on Block and Survey or Area
SEC 18, T24S, R30E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
10/19/2005

15. Date T.D. Reached
11/02/2005

16. Date Completed
 D & A Ready to Prod.
12/01/2005

17. Elevations (DF, RKB, RT, GL)*
3166' GL

18. Total Depth: MD 7530'
TVD

19. Plug Back T.D.: MD 7442'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-LDT; GR-AIT

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"J55	32#	0'	638'		536		0'	0
7-7/8"	5-1/2"J55	15.5#	0'	6297'					0
7-7/8"	5-1/2"J55	17#	6297'	7528'		750		5640' TS	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7402'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7050'	7371'	7050' - 7060'	0.470	10	PRODUCING
B)			7184' - 7196'	0.470	10	PRODUCING
C)			7351' - 7371'	0.470	40	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7051' - 7196'	125,273 GALS PW + 10,000# 14/30 LITE PROP
7351' - 7371'	125,211 GALS PW + 10,000# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/05	12/09/05	24	→	56	242	108			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64"	120	340	→	56	242	108		POW	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER	190'
				T/SALT	530'
				B/SALT	3220'
				T/DELAWARE MTN GROUP	3430'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production Clerk

Signature  Date 12/12/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.