

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 20001a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator

Bass Enterprises Production Co.

3. Address

P. O. Box 2760 Midland TX 79702

3.a Phone No. (Include area code)

(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface SESW, UL N, 510 FSL, 1980 FWL

At top prod. interval reported below SAME

At total depth SAME

DEC - 7 2005

COLUMBIA

5. Lease Serial No.  
NMNM02860

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

NMNM71016

8. Lease Name and Well No.

POKER LAKE UNIT 222

9. API Well No.

30-015-34123

10. Field and Pool, or Exploratory

NASH DRAW - DELAWARE

11. Sec., T., R., M., on Block and

Survey or Area SEC 19, T24S, R30E

12. County or Parish

EDDY

13. State

NM

14. Date Spudded

09/27/2005

15. Date T.D. Reached

10/16/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.

11/04/2005

17. Elevations (DF, RKB, RT, GL)\*

3134' GL

18. Total Depth: MD 7470'  
TVD19. Plug Back T.D.: MD 7386'  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR-CNL-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4	H40/42#	0'	475'		550		0'	0
11"	5-1/2"	J55/15.5#	0'	3157'					0
7-7/8"	5-1/2"	J55/15.5#	3157'	7470'		900		2905' TS	0
		& 17#							

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7319'	7023' TAC						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7085'	7313'	7085'-7145'	0.470	21	PRODUCING
B)			7293'-7313'	0.470	40	PRODUCING
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7085'-7145'	91,818 GALS PW + 8,000# 14/30 LITE PROP
7293'-7313'	178,589 GALS PW + 14,000# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/4/05	11/15/05	24	→	115	245	368			PUMPING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
21/64"	SI 250	400	→	115	245	368		POW	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

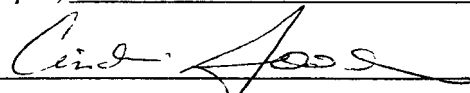
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	NOT PRESENT
				T/SALT	520'
				B/SALT	3190'
				T/DELAWARE MTN GROUP	3400'

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geological Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cindi Goodman Title Production ClerkSignature  Date 12/01/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.