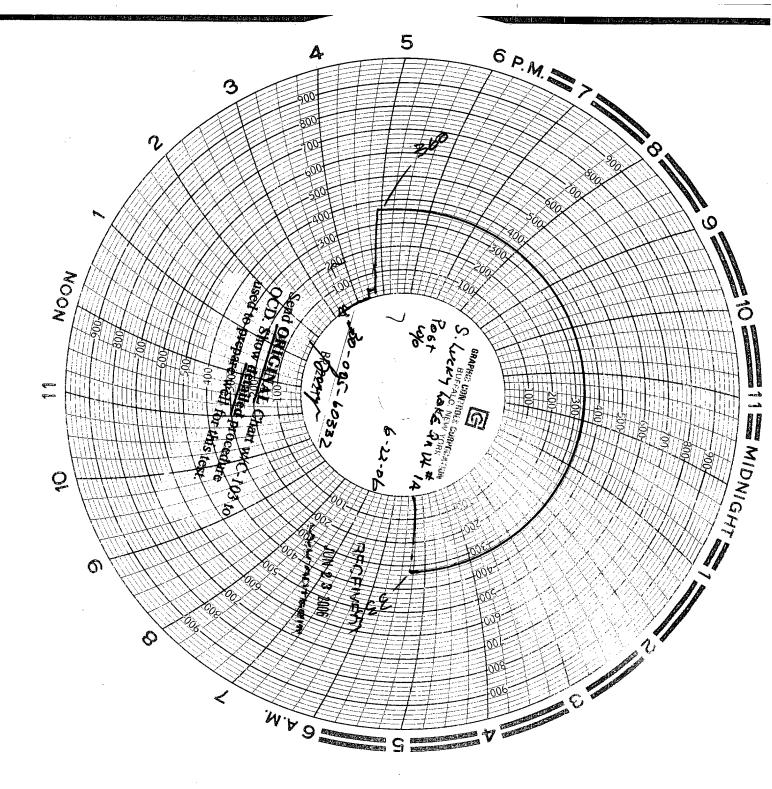
Office	State of New Mexico			
District I Energy, Minerals and Natural 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources WELL API NO.			
District II OIL CONCEDIVATION	DIVISION	30-005-60332		
District III 1220 South St. Fran		5. Indicate Type of Lease STATE FEE □		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	' 505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM061P35		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		South Lucky Lake Queen Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection	.eQ	8. Well Number 1-A		
	CENTE 29 7000	9. OGRID Number		
Lothian Oil Texas I, Inc. 3. Address of Operator	JUN 2 3 700 CAN	236040 10. Pool name or Wildcat		
P.O. Box 450, 303 W. Main, Ste. 300, Artesia, N.M. 88210	JUN MERT	South Lucky Lake Queen		
236040 3. Address of Operator P.O. Box 450, 303 W. Main, Ste. 300, Artesia, N.M. 88210 4. Well Location Linit Letter O : 660 feet from the South line and 1980 feet from the Fact line				
Out Letter 0 . 000 let from the South line and 1700 let from the Last line				
Section 16 Township 15S Range 11. Elevation (Show whether DR,				
3844' GR				
Pit or Below-grade Tank Application □ or Closure □ Pit type □ Depth to Groundwater □ Distance from nearest fresh water well □ Distance from nearest surface water				
Pit typeDepth to GroundwaterDistance from nearest fresh w Pit Liner Thickness: mil Below-Grade Tank: Volume	<u> </u>	ance from nearest surface water nstruction Material		
12. Check Appropriate Box to Indicate N				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □				
TEMPORARILY ABANDON	-			
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	I JOB		
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
·				
o1-31-06 MIRU. Unflanged well, unset pkr, nipple up BOP. POOH w. w/ tbg. Load hole, pressure up. Found leak 3' from surface, closed well		01-31-06 MIRU. Unflanged well, unset pkr, nipple up BOP. POOH w/ tbg, talley out, RIH w/ RBP & tbg dn to 1663', set RBP, POOH		
w tog. Load note, pressure up. I ound loak 5 from surface, crosed work, shat dir.				
02-01-06 Open well, took BOP off, broke wellhead. Latch on 4 ½ csg, screw back into it flanged back up. Cut 4 ½ off weld 4 ½ hell ninnle				
02-01-06 Open well, took BOP off, broke wellhead. Latch on 4 $\frac{1}{2}$ csg, screw back into it, flanged back up. Cut 4 $\frac{1}{2}$ off, weld 4 $\frac{1}{2}$ bell nipple, well, shut dn.				
screw back into it, flanged back up. Cut 4 ½ off, weld 4 ½ bell nipple, well, shut dn.	put wellhead & BO	P on. RIH w/ retrievable tool & tbg. Closed		
screw back into it, flanged back up. Cut 4 ½ off, weld 4 ½ bell nipple, well, shut dn. 02-02-06 Open well, ran 2 jts in, tag, get RBP. POOH w/ tbg, lay dn pl unstuck, lifted bottom tool in hole, notch collar, jet sub & flapper. RIH	put wellhead & BO lug, RIH w/ bailer & w/ AD-1 pkr & 54 j	P on. RIH w/ retrievable tool & tbg. Closed tbg dn to 1820'. Tight spot @ 1760', got tbg		
screw back into it, flanged back up. Cut 4 ½ off, weld 4 ½ bell nipple, well, shut dn. 02-02-06 Open well, ran 2 jts in, tag, get RBP. POOH w/ tbg, lay dn pl	put wellhead & BO lug, RIH w/ bailer & w/ AD-1 pkr & 54 j	P on. RIH w/ retrievable tool & tbg. Closed tbg dn to 1820'. Tight spot @ 1760', got tbg		
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