

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|--------------|
| WELL API NO. | 30-015-34127 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name MONTURA FED COM | |
| 8. Well Number | 001 |
| 9. OGRID Number | 11181 |
| 10. Pool name or Wildcat WILDCAT-CISCO GAS | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

THOMPSON, J. CLEO

3. Address of Operator

P.O. BOX 12577
ODESSA, TX 79768-2577

4. Well Location

Unit Letter N : 990 feet from the SOUTH line and 1751 feet from the WEST line
Section 15 Township 22S Range 26E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3404Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: DHC MORROW AND CISCO ZONES ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-20-06 thru 1-22-06 M.I.R.U. Slickline Unit G.I.H. w/Bottom hole Pressure Bomb hit tight spot at 9389'. M.I.R.U. Slickline Unit. G.I.H. w/1.906 Broaching Tool tag up at 9389'. G.I.H. w/just the Bar 1.50 tag up at 10,540'. Will dump 5 bbls 2% KCL down tbg. M.I.R.U. Kill Truck N.U. to Crown Valve. Shut well in, Pump 4.5 bbls 2% KCL down tbg. Shut well in. RD Kill Truck.

1-23-06 M.I.R.U. Slickline Unit G.I.H. W/ 1 1/2 Bar down to Perfs. Broach G.I.H. run down to 11293'. G.I.H. down to 11,333'. RD Slickline Unit. Put well to flowline. Initial Flow Rate and Pressure 1950, PSI 1.8 MCF on 18 Choke, 1 hr. later 800 MCF on 48/64 and 450 PSI. 1-24-06 M.I.R.U. Slickline Unit P.U. B.H.P. instruments to obtain flowing gradient to Perfs. @ 11441. G.I.H. set @ F-Nipple @ 11336'. M.I.R.U. Kill Truck N.U. to Crown Valve, Pump 40 bbls 10# Brine pressure up on F.S.G. plug to 1000# "OK". R.U DD# 8 Nipple down Tree. 1-25-06 Hole loaded w/10 lb Brine. M.I.R.U. E.M. Hobbs Wireline G.I.H. w/CCL & Perf. Guns get on depth pressure Csg. to 1000# for 10 mins. "OK" Shoot guns Perfs. @ 10,083' to 10099' 4-JSPF. 1-26-06 Test wrap around on Tree to 5000# for 5 mins. "OK" M.I.R.U. Cudd Pumping Service for Acid Job. Test lines to 6100# start water caught Circulation Spot Acid 3bbls for 30 mins. Pump Acid 116 bbls 15% N E F E Acid and flush w/45 bbls 10 lbs brine flush shut well in. Total Acid Job Volume 170 bbls. I S I P - 2180 avg. flowrate 4.7 bpm, Avg csg pressure -2280 # max csg. pressure 2480 #. This zone was treated without a PKR. Perf. Subs @ 10,126. Well shut in for 1 hr. 410 bbls to recover 12:45 pm -Start flow back tbg. 1350 # csg. on 12/64 - water. On line at 1 am- 1-27-06. 1-27-06 Tbg. 1260 #, Csg. 1100 # flowing 600 MCF on 10/64 making 7.5 bbls fluid per hr. w/about 10% oil cut. 7:00 am Tbg. 1400 # Csg. 1650 flowing 872 MCF on 10/64 making about 7.5 bbls. fluid per hr. w/10% oil cut.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jim Stevens

TITLE OPERATIONS MANAGER

DATE 06/12/2006

Type or print name JIM STEVENS

E-mail address: jctwest@nts-online.net

Telephone No. (432)550-8887

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____

Conditions of Approval (if any):

DATE JUN 27 2006