Submit 3 Copies To Appropriate District Office	tate of New Mexico	Form C-103
District I Energy, M	linerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CO	NSERVATION DIVISION	30-015-34622
District III 122	O South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State Oil & Gas Lease 140.
		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	II (FORM C-101) FOR SOCH	Pardue –B–, 8808 JV-P
	Other RECEIVED	8. Well Number 5
2. Name of Operator	HEURIATE	9. OGRID Number
BTA Oil Producers	JUN 2 1 2006	003002
3. Address of Operator	QUU-NATEO!A	10. Pool name or Wildcat
104 S. Pecos, Midland, TX 79701		Loving; Brushy Canyon, East 40350
4. Well Location		
	from the south line and	
	vnship 23S Range 28E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2987'		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒		
OTUED:	OTHER:	Dia Belgasa
OTHER:  OTHER: Rig Release    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
4/22/2006 142 jts 5-1/2" 15.5&17# J55 LTC (	C @ 6282' w/1450 sx (950 sx Interfill	C+1/4#/sx Flocele & 500 sx Super H
w/0.5% Halad-344, 0.4% CFR2, 5#/sx Gilsonite, 3#/sx Salt). Circ 94 sx to surface. Set slips & cut off.		
4/23/2006 Rig release.		
4/30/2006 NU BOP. Test csg to 1000 psi for 30 min – okay.		
•		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE HOW WYCYN	TITLE Regulatory Admini	• • • •
Type or print name Pam Inskeep	E-mail address: pinskeep@b	taoil.com Telephone No. (432) 682-3753
For State Use Only FOR RECORDS	JINL!	JUN 2 1 2006
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		