

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-005-63689

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 VO-5686

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR.

7. Lease Name or Unit Agreement Name
 Datil BFD State

2. Name of Operator
 Yates Petroleum Corporation

8. Well No.
 1

3. Address of Operator
 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
 Pecos Slope Abo

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
 Section 2 Township 9S Range 26E NMPM Chaves County

10. Date Spudded RC 5/18/06 11. Date T.D. Reached 12/9/04 12. Date Compl. (Ready to Prod.) 6/2/06 13. Elevations (DF& RKB, RT, GR, etc.) 3850'GR 3865'KB 14. Elev. Casinghead

15. Total Depth 6440' 16. Plug Back T.D. 6395' 17. If Multiple Compl. How Many Zones? 3 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____
Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name 4530'-4900' Abo 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None for Recompletion 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-7/8"</u>	<u>4436'</u>	<u>4436'</u>

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
<u>5295'-5306'</u>	<u>Acidize w/1100g 20% IC acid</u>				
<u>4530'-4540'</u>	<u>Spotted 2500g 7-1/2% acid</u>				
<u>4550'-4554'</u>	<u>Frac w/110,100g 55Q CO2 foam and 250K</u>				
<u>4556'-4560'</u>	<u>16/30 Ottawa</u>				

28. PRODUCTION

Date First Production 6/3/06 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>6/21/06</u>	<u>24 hrs</u>	<u>14/64"</u>		<u>0</u>	<u>473</u>	<u>0</u>	<u>NA</u>
Flow Tubing Press.	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>465 psi</u>			<u>0</u>	<u>473</u>	<u>0</u>	<u>NA</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By Mike Montgomery

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date June 23, 2006
 E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	Penrose	T. Todilto	
T. Drinkard	Yeso	T. Entrada	
T. Abo	Spear	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				