Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District 1	Energy, Minerals and Natural Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63689  5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.		STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Leas		
1220 S. St. Francis Dr., Santa Fe, NM	·		VO-56		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well Other			7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				5	
DIFFERENT RESERVOIR. USE "APPL	APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Datil BFD State Com	
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number			
2. Name of Operator		26 20 C	9. OGRID Number		
Yates Petroleum Corporati	ion		025575		
3. Address of Operator		10. Pool name or Wildcat			
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210	· · · · · · · · · · · · · · · · · · ·	Undes Foor Ranch; Pre-Perm/Fo		
4. Well Location					
Unit Letter N :	660 feet from the	South line and	1980 feet from the	West line	
Section 2		9S Range 26E	NMPM Chaves	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3850'GR					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON				AND ABANDON 🗌	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB	TUE .	
OTHER:		OTHER: Add W	olfcamp and Abo, stimulate	and DHC %'s	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
5/19/06 – Set a 5-1/2" 15.5# flow thru frac plug at 6050'. Perforate Wolfcamp 5295'-5306' (44). Acidize with 1100g 20% IC acid.					
5/24/06 – Set JSI flow thru frac plug at 5250'. Perforate Abo 4530'-4540', 4550'-4554', 4556'-4560', 4562'-4566', 4610'-4613', 4631'-					
4636', 4722'-4730', 4777'-4780', 4814'-4818', 4854'-4858', 4864'-4880' and 4894'-4900' for a total of 83 holes. Spotted 2500g 7-1/2%					
acid. Frac with 110,100g 55Q CO2 foam and 250k 16/30 Ottawa. Set ASI 10K packer with 2.25" on/off tool at 4436'.					
Well is commingled Strawn, Wolfcamp and Abo effective 06/2006.					
Wen is commingicu 50 awn, Woncamp and Abb effective 00/2000.					
DHC-3669					
Undesignated Foor Ranch; Pre-Permian Gas-12.7%					
Foor Ranch; Wolfcamp Gas-4%					
Pecos Slope Abo Gas-83.3%					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
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SIGNATURE (Luna)	hurta TITLE	Regulatory Compliance	Supervisor DATE	June 23, 2006	
Type or print name Tina Hue	erta F_mail	address:tinah@ypcnm.	com Telenhone No	o. <u>505-748-1471</u>	
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For State Use Only	FOR RECORDS C		•	JUN 2 6 2006	
APPROVED BY:  Conditions of Approval (if any):		TITLE	DA1	E	
Conditions of Apploval (II ally).					