

OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**
 3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **C 460 FNL 2235 FWL**
 At top prod. interval reported below
 At total Depth

14. Date Spudded **4/5/2005**
 15. Date T.D. Reached **4/11/2005**
 16. Date Completed **5/2/2006** D & A Ready to Prod.

18. Total Depth: MD **3500'** TVD
 19. Plug Back T.D.: MD **2800'** TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PEX-HRLA-HNGS-BHC
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	458'		300 sx CI C; circ 80 sx		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3500'		685 sx CI C; circ 29 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2348'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2912	3214	2912-3214'		35	Below RBP
San Andres	1909	2294	1909-2294'	0.4	35	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2912-3214'	Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 89,820# Brn Sn (20/40) & 25,000# SB Excel sn (20/40).
1909-2294'	Acidize w/ 3000 gals 15% HCl. Frac w/ 220,000 gals of Aqua Frac 1000, 145,500# Brn sand 20/40, and 24,000# of Siberprop 16/30.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/2/2006	5/21/2006	24	→	27	45	156			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	27	45	156	1.667		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Producing Oil Well
ACCEPTED FOR RECORD
 JUN 2 2 2006
ACS
 ALEXIS C. SWOBODA
 PETROLEUM ENGINEER

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.) sold

Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	883
				Grayburg	1274
				San Andres	1590
				Glorieta	2907
				Yeso	2940

Additional remarks (include plugging procedure):

4/28/06 MIRU PU. POOH with rods and pump. RIH with RBP and set at 2800'. Test RBP to 1500# - ok. Dumped 20' sand on RBP. TOOH with tubing. Test casing to 3000#. Perforate San Andres formation from 1909-2294'. RIH with packer and set at 1809'.

4/29/06 Acidize San Andres with 3000 gallons of 15% HCl. Release packer and TOOH.

5/1/06 Frac formation with 220,000 gallons Aqua Frac 1000 + 145,000# 100% Brown sand 20/40 + 24,000# Siberprop 16/30.

5/2/06 RIH with tubing, pump and rods. Hung well on production.

- Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Novvella Adams

Title Sr. Staff Engineering Technician

Signature 

Date 6/16/2006

18 U.S.C Section 1004 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.