State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No } X \)

Type of action: Registration of a pit or below-grade tank X Closure of a pit or below-grade tank		
C		
Operator:David H. Arrington Oil & Gas, IncTelephone:432 684-6381e-mail address:ann.ritchie@wtor.net		
Address:c/o Box 953, Midland, TX 79702		
Facility or well name: Brown Steelie Stone Fed Com #1H API #: _30-015-pendingU/L or Qtr/Qtr _P _ Sec _27 _ T _T17S _ R _23E		
County:Eddy Latitude 328005849 Longitude 104.6730722 NAD: 1927 X 1983 [
Surface Owner: Federal X State Private Indian .		
Pit	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic X Thickness 20 mil Clay		
Pit Volume _6000_bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
ligh water devarion of ground water.)	100 feet or more X	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No X	(0 points)
water source, or less than 1000 feet from all other water sources.)	NO	(o points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more X	(0 points)
	Ranking Score (Total Points) 0	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite [offsite [If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
Federal drilling well. Pit volume for reserve pit is approximately 6000; frac pit volume is approximately 1,280,000 gallsons. Frac pit with fresh water only. Will comply with		
all NMOCD guidelines and pit closure rules. Windmill approximately 900' SW from location. Closest ranch well is approximately 3000' to the south.		
an introop gardenies and pit closure rules. Windmin approximately 900 SW non rocation closest ranch wen is approximately 5000 to the south.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date: 3-2-06		
Printed Name/TitleAnn E. Ritchie Signature	Will Soll	•
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
Approval:	/ '//	
Printed Name/Title	Signature	_{Date} !UN 0 9 2006