# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

E-mail Address: Date: 06/22/2006

Phone: (505) 748-4376

# State of New Mexico Energy Minerals and Natural Resources CEIVED

Form C-101 May 27, 2004

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUN 2 3 260 pmit to appropriate District Office

AMENDED REPORT

District IV 1220 S. St. Fra	ancis Dr., S	Santa Fe,	NM	87505		1.2	Santa Fe					ं शत्त्राच्या इंस्क्र€्	∂ i₩.	L_J AM	ENDED REPORT	
APPL	ICATI	ON F	OR	PERMIT	TO D	RILL	, RE-EN	TE	R, DI	EEPE	N, F	LUGBAC	СК, С	OR ADI	D A ZONE	
Operator Name and Address								<sup>2</sup> OGRID Number								
Yates Petroleum Corporation								025575 3 API Number								
105 South Fourth Street Artesia, New Mexico 88210								30-015-26625								
<sup>3</sup> Property Code <sup>3</sup> Property									Name Well No.							
35820 Mary SV																
°Proposed Pool 1 Swb' Delaware								<sup>10</sup> Proposed Pool 2								
		)				<sup>7</sup> S	urface Lo	cati	on							
UL or lot no.	Section	Townsl	nip	Range	Lot	Idn	Feet from th			outh line	F	eet from the	East/\	West line	County	
G	36	21S		31E	<u></u>		1980'		No		<u> </u>	1980'	1	East	Eddy	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface																
UL or lot no.	UL or lot no. Section Township		Range		Idn	Feet from th	ne	North/South line		F	Feet from the		West line	County		
					A	dditio	nal Well	Info	rmati	on						
	11 Work Type Code E			<sup>12</sup> Well Type Cod S	le	13 Cable/Rota R			14 L		4 Leas	Lease Type Code S		15 Ground Level Elevation 3603'		
<sup>16</sup> Multiple N				<sup>17</sup> Proposed Dept 8470'	h	<sup>18</sup> Formation Delaware					<sup>19</sup> Contractor Not Determined			<sup>20</sup> Spud Date ASAP		
Depth to Groundwater 668'				Distance from nearest fresh water 3100 feet				ell		Distance from neares			est surface water 2.1 miles			
Pit: Liner:	Synthetic	_mils t	nick	Clay Pit	Volume:	2500_b	bls	Dr	illing M	ethod:				·		
Close	d-Loop Sy	stem _							<u>F1</u>	esh Water	г	Brine D	esel/Oi	l-based	Gas/Air	
<sup>21</sup> Proposed Casing and Cement Program																
Hole Size		ı	Casing Size			Casing weight/foot			Setting Depth			Sacks of Cement			Estimated TOC	
17 1/2½"			13 3/8"			54.5#			852'		_	800 sx		In Place		
11"			8 5/8"			32#			4480'			1700 sx		In Place		
7 7/8"			5 ½"			15.5#+17#		8470		)'		670 sx		In Plac		
7 7/8"		2 7/8"				6.5#		6500'			_					
			_													
				this application						a on the p	oresei	nt productive zo	one and	proposed r	new productive	
zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.																
SEE ATTACHED PAGE 2.																
DED ATTACILED I AGE 2.																
SWN-1030 Per Conditions of Approval																
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be																
constructed according to NMOCD guide ines , ageneral permit , or Approved by:																
an (attached) alternative OCD-approved plan . BRYAN G. ARRANT																
Printed name: Cy Cowan								Title: DISTRICT II GEOLOGIST								
Title: Regulatory Agent								Approval Date: 111 0 5 2006 Expiration Date: 11 0 5 2007								

Conditions of Approval Attached

#### YATES PETROLEUM CORPORATION

Mary SWD #1 (Re-entry)
Conversion to Saltwater Disposal Well
1980' FNL and 1980' FEL
Section 36-T21S-R31E
Eddy County, New Mexico
Conversion Prognosis
Page 2

This well was originally drilled by Yates Petroleum Corporation as the Mary AIV State #1 It was spud on January 31, 1991. This well has not been P/A'd but has been shut in since February, 2004.

Yates Petroleum Corporation proposes to convert the captioned well with a pulling unit and reverse unit to pull out the 2 7/8" tubing, rods and pump out of the well. Will then and plug existing perforations at 8,078-8,325', 6,991'-7,105', and 6,614'-6,943' and acidize well bore with iron control 7.5% HCL acid and a nonionic surfactant and flush with 3% KCL water. Will then run in the well 2 7/8" tubing with nickel plated injection packer to be set at +-6,500'. The well will then be put on injection.

DISTRICT I 1636 M. Franch Dr., Hobbs, Mit 96340 DISTRICT II 811 South First, Artesia, NM 88810 DISTRICT III 1000 Rio Brosos Bd., Autoc. EM 07410

DISTRICT IV 2046 South Pacheco, Santa Fe, NM 87606

## State of New Mexico Energy, Minerals and Hatural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Losse - 4 Copies Fee Lease - 3 Copies

GENERAL SURVEYING COMPANY

# OIL CONSERVATION DIVISION P.O. Box 2088

☐ AMENDED REPORT

Santa Fe, New Mexico 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 6100 Delaware SMD. Yell Number Property Code Property Name 1 Mary SWD OGRED No. Operator Name Elevation YATES PETROLEUM CORPORATION 3603' 025575 Surface Location Feet from the North/South line East/West line III. or lot No. Section Range Lot Idn Feet from the County Township Eddy 1980' East 1980' North 36 21S 31E G Bottom Hole Location If Different From Surface UL or lot No. Section Township Lot Idn Feet from the North/South line Feet from the Best/Vest line County Dedicated Acres Joint or Infill Consolidation Code Order No. N/A NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I heroby certify the the information rin in true and complete to the Signature Cy Cowan Printed Name Regulatory Agent Title June 22, 2006 1980' Date SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was platted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. Herschel L. Jones RLS 3640

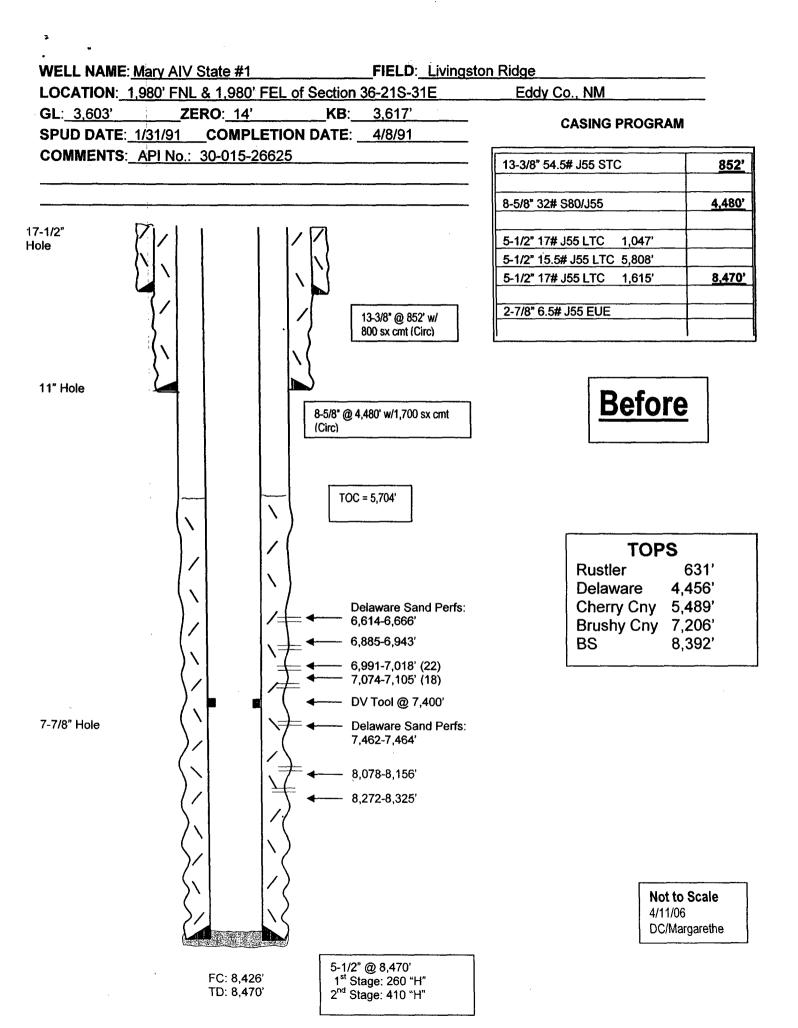
# Supersedes C-128 Effective 1-1-65

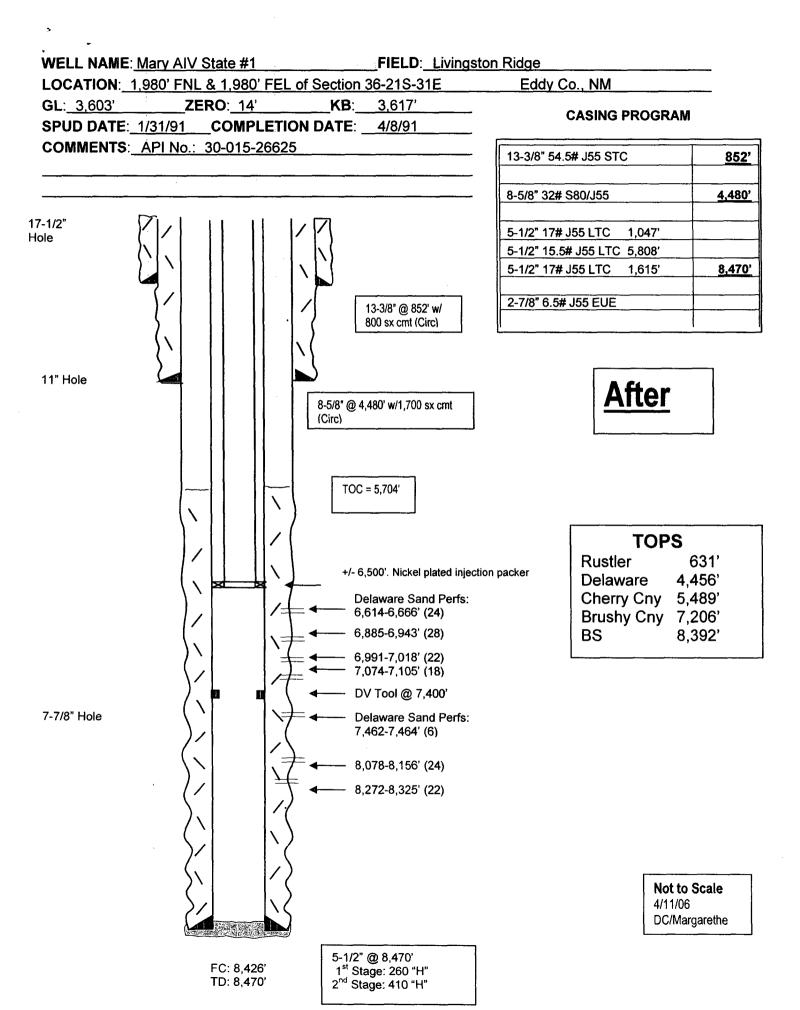
## MEXICO OIL CONSERVATION COMMISS! WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Lease YATES PETROLEUM CORPORATION Mary AIV State 1 Unit Letter Section Township 21 South 36 31 East Eddy County, N.M. Actual Footage Location of Well: 1980 feet from the North line and Producing Formation Dedicated Acreage: Ground Level Elev. WILDCAT DELAWARE 3603. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Clifton R. May Fosition Permit Agent 1980 Yates Petroleum Corporation LG - 9280 1-28-91 Date Surveyed January 26, 1991 Registered Professional Engineer and/or Land Surveyor 330 1980 2000 NM PE&PS NO.

1500

1000

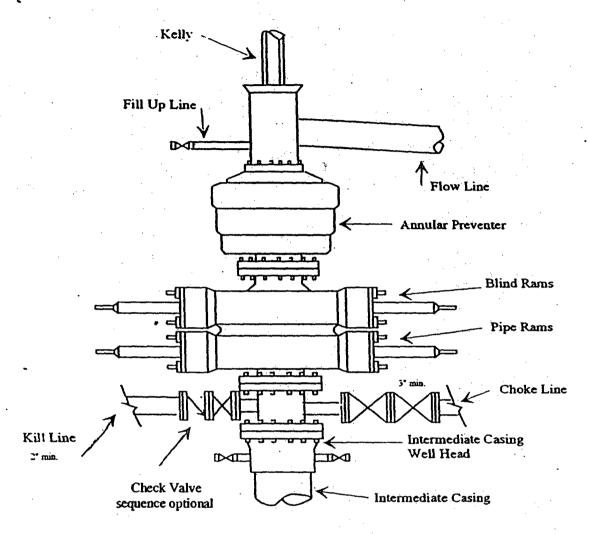




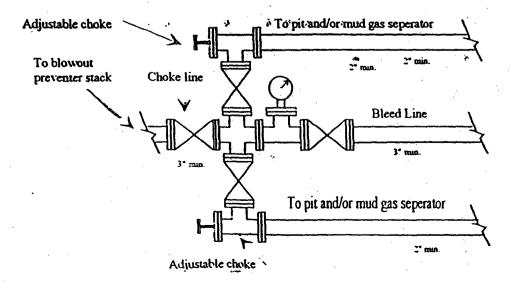


# Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II - 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Date:

Printed Name/Title\_\_\_\_

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 March 12, 2004

office

Is pit or below-grade tan	de Tank Registration or Clos	10 HECEIAED							
Operator: YATES PETROLEUM CORPORATION Telephone: (505) 748-147	r below-grade tank Closure of a pit or below-	Grade tank U JUN 2-3-2006  OCU-AFITSOIA							
Address: 105 South Fourth Street, Artesia, NM_88210									
Facility or well name: Mary SWD #1 API #: I	J/L or Qtr/Qtr_G Sec <u>36</u> T <u>21 S</u> R <u>3</u>	<u> 1 E</u>							
County: <u>Fddy</u> Latitude <u>N/A</u> Longitude <u>N/A</u>	NAD: 1927 X 1983 Surface Owner	Federal  State X Private  Indian							
<u>Pit</u>	Below-grade tank								
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:								
Workover	Construction material:								
Lined X Unlined	Double-walled, with leak detection? Yes   If	not, explain why not.							
Liner type: Synthetic X Thickness 12 mil Clay ☐ Volume 2000 bbl									
3	Less than 50 feet	(20 points)							
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)							
water elevation of ground water.)	100 feet or more	(0 points) 0							
	Too rect of more	( o points)							
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)							
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0							
	L 4 200 C4	(20 : +)							
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)							
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)							
	1000 feet or more	(0 points) 0							
	Ranking Score (Total Points)	0							
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		•							
onsite  offsite  froffsite, name of facility									
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth belo		mple results. (5) Attach soil sample results and a							
diagram of sample locations and excavations.									
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines, a Date: June 22, 2006	general permit X or an (attached) alternative (	OCD-approved plan .							
Printed Name/Title Cy Cowan, Regulatory Agent	Signature								
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of liability should the contents operator of its responsibility for compliance with a	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or							
Approval:									

Signature\_