Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION		30-015-05418		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Leas		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas Lease	FEE L	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sumu 1 0, 1 (1) 2 0 / 2 0 / 2		6. State Off & Gas Lease	: NO.	
87505  SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Skelly Unit		
1. Type of Well: Oil Well	Gas Well  Other Injection	ction PECEIVED	8. Well Number 83		
2. Name of Operator	IIII o =		9. OGRID Number 8041		
Forest Oil Corporation  3. Address of Operator		30N 2 7 2006	10. Pool name or Wilder	at	
3504 NW County Road		White the training	Grayburg Jackson 71		
4. Well Location					
	660 feet from the North		feet from the Wes		
Section 26	Township 17S	Range 31E	NMPM Eddy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3840' DF					
Pit or Below-grade Tank Application  or Closure					
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
TEMPORARILY ABANDON					
TOLL ON ALTEN GAGING				_	
OTHER: Temporary Abandon	mleted energians (Clearly state		d give portinent dates, inch	ding estimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
The annulus will be pressured to 500 PSI to check its integrity. If it is ok, a pulling unit will be rigged up. The packer					
will be released and pulled out of the hole, laying down tubing and packer. A CIBP will be set where packer was					
set. The Artesia OCD office will be notified before start of work and casing test. The casing will be pressured to 500 PSI and tested again with a 30 minute chart.					
Estimated date of starting proposed work will be as soon as possible.					
CIBP must be within 100' of top Perforations					
aoi w		0 1 0			
		Nottfy	OCD 24 hrs . prior to		
any work done.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Many Op Survey	TIT	LE Production Analyst	DATE_	June 26, 2006	
Type or print name Mary Jo Turn For State Use Only	E-mail address: 1	mjturner@forestoil.com	Telephone No. (505)	392-9797	
APPROVED BY: Juny	APPROVED BY: Juny TITLE Gerry Guye DATE				
Conditions of Americal (if any)					
District II - Artesia					