District I PO Box 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM \$2211-0719 District III

State of New Mexico
Energy. Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Form C-102

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1000 Rio Brazos District [V	Rd., Axec.	, NM 87410		Santa Fe, NM 87504-2088					Fee Lease - 3 Copie	
PO Box 2008. Santa Fe, NM 87504-2008				Neu	New C102				AMENDED REPOR	
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## **CURRENT EQUIPMENT DESCRIPTION:**

## RECOMMENDED PROCEDURE:

- (ce'

  1) MIRU pulling unit. ND wellhd & NU BOP. MI & unload 3,000' 2-3/8" 4.7#, N-80 tubing. p ادو عد بدي، للدالمزيد و \$940 4090
- 2) MIRU WL. RIH w/ dump bailer & dump 35' cement on CIBP @ 7,678'. RIH & correlate on depth & set 7" CIBP @ 3,000'. Dump 35' cement on BP. Pressure test casing to 3,200 psi. RIH w/ 4" select-fire casing gun w/ 19 gram charges (20.76 PEN & .46 EHD) and perforate the Glorieta / Yeso 2,283-2,682' as follows: 2681, 2660, 2585, 2546, 2517, 2494, 2480, 2474, 2464, 2460, 2446, 2430, 2424, 2405, 2400, 2382, 2369, 2361, 2346, 2332, 2322, 2312, & 2283' (as per Schlumberger Platform Express, Three Detector Density, Compensated Neutron / GR dated 2/17/1998). Total 23 holes. RD WL.
- 3) RIH w/ 7" treating packer on 2-3/8" tubing to 2,233'. Test tbg to 5,000 psi GIH. Load hole w/ 2% KCL water. Set packer & pressure annulus to 500 psi. RU BJ Services and break down the Glorieta / Yeso perfs 2283-2681' w/ 3,000 gals 20% NEFE and releasing 7 -7/8", 1.3 sg ball sealers every 500 gals. (total 35 BS). Flush w/ 675 gals 2% KCL water. Ant. pressure 1,851 psi.
- 4) Swab / flow test well. Rel pkr & POH w/ 2-3/8" tbg & pkr.
- 5) RU BJ Services & install tree saver on 7" casing. Frac Glorieta / Yeso formation 2283-2681' w/ 30,000 gals 20% gelled acid in ten (10) stages as follows:
  - a. Pump 3,000 gals 20% gelled NEFE acid
  - b. Drop 2 7/8", 1.3 sg BS
  - c. Pump 3,000 gals 20% gelled NEFE acid
  - d. Drop 2 7/8", 1.3 sg BS
  - e.Continue to pump in 3,000 gals stages until all acid pumped.
  - f. Flush w/ 4433 gals 2% KCL water.

Anticipate 50 BPM @ 1,750 psi. Max Pressure 3,200 psi.

- 7) Flow pressure off of well. RIH w. pkr & 2-3/8" tbg. Set pkr @ 2,233'. Swab / flow test well to clean-up.
- 8) Rel pkr & POH w/ tbg & pkr. PU & RIH w/ 2-3/8" production tubing w/ mud anchor. Set btm of mud anchor @ +/- 2,711'. ND BOP & NU pumping T.
- 9) RIH w/ 2" x 1-1/2" rod pump & sucker rod string. MI & set 160 pumping unit. Hang well on pump.
- 9) RD & rel pullling unit. Put well on production.