Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			EXPIRES: NOVEMBER 30, 20 5. Lease Serial No.	JU
Do not use this form for proposals to drill or to re-enter an			NMNM0557370	
abandoned well. Use Form 3160-3 (APD) for such proposals			6. If Indian, Allottee or Tribe Name	
SL	JBMIT IN TRIPLICATE			
		DECEN	7. Unit or CA Agreement Name and No.	
1a. Type of Well ☑ Oil Well ☐ Ga	s Well Other	- MEGENATO		
		JUN 2 2 2006	8 Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			EAGLE 34 H FEDERAL 55	
	ION COMPANY, LP	OCE-WHITEEIA	9. API Well No.	
3. Address and Telephone No.		0.00	30-015-33265	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198			10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1800 FNL & 410 FEL			Red Lake; Queen-Grayburg-SA 12. County or Parish 13. State	
			EDDY NM	
SEC 34 T 17S R 27E, Unit H CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT				
TYPE OS SUBMISSION	APPROPRIATE BOX(S) TO INDICA	TYPE OF ACTION		
	Acidize		n (Start/Resume) Water Shut-Off	F
✓ Notice of Intent	Alter Casing	Fracture Treat Reclamate	, ,	}
Subsequent Report	Casing Repair	New Construction Recomple		ole
Final Abandonment Notice	Change Plans		rily Abandon Commit	
Describe Proposed or Completed Operations (Completed Operations)	Convert to Injection	Plug Back Water Di	· · · · · · · · · · · · · · · · · · ·	the present
deepen directionally or recomplete horizontally, give so the Bond No. on file with BLM/BIA. Required subsequinterval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)	ent reports shall be filed within 30 days following	g completion of the involved operations. If the o	peration results in a multiple completion or recompletio	n in a new
Devon Energy Production Company, L (51300) and the Northeast Red Lake Gl	orieta Yeso (96836) pursuant to 19	• • • • • • • • • • • • • • • • • • • •		T I
This pool was pre-approved by NM OC		4000 2400! Averes	an fram the CA is 22 all and 20 mag. As	
The San Andres is perforated at 3009-3 production from the Yeso is 7 oil and 2		rom 1908-2422'. Average product	on from the SA is 23 off and 28 gas. A	/erage
The allocation method is by ratio of state is 50.0%.	•	, oil is 23.3% and gas is 50.0%. Fo	or the San Andres formation, oil is 76.7	% and gas
Commingling these two pools will not	reduce the value of the total rema	ining production and the owners	ip between the two pools is identical.	
		APPRO\	/ED	
		JUN 2 1 2	006	
		(ORIG. SGD.) ALEXIS	C. SWOBODA	
		ALEXIS C. SWC		
		PETROLEUM EN		
14. Thereby certify that the foregoing is	Name	Norvella Adams Sr. Staff Engineering Technician	Date 6/13/2006	
(This space for Federal or State Office us			0/10/2000	
this space for redefat of State Office us	c)			
Approved by Conditions of approval, if any:	Title		Date	

The to U.S.C. Section 1001, makes it a chine for any person knowingly and williaming to make any department or agency or the United States any raise, inclinious or tradeciments or representations to any matter within