Form 3160-5 (August 1999)

its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an		NMNM0557370
abandoned well. Use Form 3160-3 (APD) for such proposals		6. If Indian, Allottee or Tribe Name
SU	IBMIT IN TRIPLICATE	
	——————————————————————————————————————	7. Unit or CA Agreement Name and No.  8 Well Name and No.  EAGLE 34 A FEDERAL 49
1a. Type of Well 🔽 Oil Well 🔲 Ga	s Well Other	8 Well Name and No
2. Name of Operator	TON COMPANY LP	EACLE 24 A EEDEDAL 40
2. Name of Operator <b>DEVON ENERGY PRODUCT</b>	TON COMPANY LP	9. API Well No.
3. Address and Telephone No.	ION COMPANY, LP	30-015-33624
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		
425 FNL & 230 FEL		Red Lake; Queen-Grayburg-SA  12. County or Parish 13. State
SEC 34 T 17S R 27E, Unit	Λ	EDDY NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION TYPE OF ACTION		
	Acidize Deepen Productio	n (Start/Resume) Water Shut-Off
✓ Notice of Intent	Alter Casing Fracture Treat Reclamati	
Subsequent Report	☐ Casing Repair ☐ New Construction ☐ Recomple	
Final Abandonment Notice		rily Abandon Commingle
	Convert to Injection Plug Back Water Dis	
the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)  Devon Energy Production Company, LP is applying with the NM OCD for approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas. This pool was pre-approved by NM OCD Division order PC-1108.  The San Andres is perforated at 2085-2385' and the Yeso is perforated from 3026-3241'. Average production from the SA is 12 oil and 30 gas. Average production from the Yeso is 3 oil and 8 gas.  The allocation method is by ratio of stabilized production. For the Yeso, oil is 20.0% and gas is 21.1%. For the San Andres formation, oil is 80.0% and gas is 78.9%.		
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.		
	ACCEPTED TO TECUTOR ORIGINAL ALEXIS C.	2 2006 EXIS C. SWOSODA SWOBODA M ENGINEER
Signed Signed	Name Norvella Adams Title Sr. Staff Engineering Technician	Date 6/19/2006
This space for Federal or State Office us	e)	
Approved by	Title	Date
Conditions of approval, if any:		

The to U.S.C. Section root, makes it a chine for any person knowingly and willing to make any department of agency of the officer States any laise, includes or tradedient statements of representations to any maker within