

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34881
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Beni11i
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Salt Draw Morrow, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3033'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>8</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3033'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/23/06
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

JUN 28 2006

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

OXY BENELLI #1

06/12/2006 MIRU MCVAY RIG # 8

06/13/2006 RU RIG

06/14/2006 RU RIG & MIX SPUD MUD
 DRILL FROM 60' TO 335' (SPUD 17 1/2" HOLE AT 8:30 AM (MDT) 6/14/06) - FULL RETURNS
 WLS @ 288' = 2.25 DEG.
 DRILL FROM 335' TO 650' TD OF 17 1/2" HOLE - FULL RETURNS
 PUMP 40 BBL. VISCOUS SWEEP & CIRCULATE
 DROP TOTCO @ 650' = 3.00 DEG. & TOH STANDING BACK 8" & 6 1/2" DC'S - LD BHR, SHOCK SUB, BIT SUB & BIT

06/15/2006 RU CASING CREW, SAFETY MEETING & RUN 15 JTS. 13 3/8" 48# H-40 8RD ST&C CASING (653.17') SET @ 650'
 RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR CASING
 HALLIBURTON CEMENTED 13 3/8" CASING WITH (LEAD) 290 SX HALL. LIGHT PREM. PLUS + 2% CACL + 1/4# FLOCELE: FOLLOWED BY (TAIL) 250 SX PREM. PLUS + 2% CACL - CIRCULATED 118 SX CEMENT TO SURFACE
 CLOSED VALVE ON CEMENT HEAD & WOC
 WOC - CUT OFF 20" CONDUCTOR PIPE
 CUT OFF 13 3/8" CASING & WELD ON A 13 3/8" SO X 13 5/8" 3M BRADEN HEAD & TEST TO 500# - OK
 NU 3,000# HYDRIL BOP, ROTATING HEAD & CHOKE MANIFOLD
 PU BHA & TIH TO 585'
 TEST BOP HYDRIL & 13 3/8" CASING TO 800# FOR 10 MINS. - OK
 DRILL PLUG, BAFFLE PLATE & CEMENT TO SHOE
 DRILL FROM 650' TO 848'

06/16/2006 DRILL FROM 848' TO 904'
 WLS @ 857' = 3.50 DEG.
 DRILL FROM 904' TO 1,052'
 WLS @ 1,004' = 3.75 DEG.
 TOH
 CHECK BIT - OK - CHANGE BHA & TIH TO 997'
 WASH & REAM 55' TO BOTTOM
 DRILL FROM 1,052' TO 1,117'

06/17/2006 DRILL FROM 1,117' TO 1,161'
 SERVICE RIG & WLS @ 1,146' = 3.25 DEG.
 DRILL FROM 1,161' TO 1,321'
 WLS @ 1,307' = 1.00 DEG.
 DRILL FROM 1,321' TO 1,527'

06/18/2006 DRILL FROM 1,527' TO 1,608'
 WLS @ 1,593' = 0.50 DEG. & SERVICE RIG
 DRILL FROM 1,608' TO 2,055'
 WLS @ 2,006' = 3.00 DEG.
 DRILL FROM 2,055' TO 2,252'

06/19/2006 DRILL FROM 2,252' TO 2,278'
 WLS @ 2,263' = 3.00 DEG. & SERVICE RIG
 DRILL FROM 2,278' TO 2,574'
 HOOK UP DEL'S FLUID CALIPER
 DRILL FROM 2,574' TO 2,600' (TD OF 12 1/4" HOLE) WHILE RUNNING FLUID CALIPER - FLUID CALIPER SHOWED AN AVERAGE HOLE SIZE OF 13 7/8"

06/20/2006 PUMP 40 BBL. VISCOUS SWEEP & CIRCULATE BOTTOMS UP
 DROP TOTCO @ 2,600' = 1.50 DEG. & TOH STANDING BACK 4 1/2" DP & 6 1/2" DC'S
 RU LD MACHINE & POOH LD 8" DC'S & BHA
 RU CASING CREW, SAFETY MEETING & RUNNING 9 5/8" INTERMEDIATE
 RUN 57 JTS. 9 5/8" 36# J-55 8RD LT&C CASING (2,603.30') SET @ 2,600' - RD CASING CREW & LD MACHINE

RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR 9 5/8" CASING
HALLIBURTON CEMENT 9 5/8" CASING - (LEAD) 600 SX INTERFILL "C" + 5#
GILSONITE + 1/4# FLOCELE & (TAIL) 200 SX PREMIUM PLUS + 2% CACL -
CIRC. 155 SX CEMENT TO SURFACE - RD HALLIBURTON

ND BOP, SET SLIPS, CUT OFF, SET OUT BOP, NU "B" SECTION 13 5/8" 3M x
11" 5M CASING HEAD & TEST TO 1,010# - OK

NU 5,000# BOP & CHOKE MANIFOLD

MAN WELDING TESTED BOP, CHOKE MANIFOLD & ASSOCIATED EQUIP. TO
5,000# - 9 5/8" CASING TO 1,500# - OK

06/21/2006

PU & TIH WITH BIT # 3 & BHA

TIH WITH 6 1/2" DC'S & 4 1/2" DP OUT OF DERRICK

INSTALL TORQUE WHEEL & INSTALL BELL NIPPLE IN ROTATING HEAD

DRILL PLUG, FC, CEMENT & SHOE

DRILL FORMATION FROM 2,600' TO 2,610'

FIT @ 2,610' (10' OF OPEN HOLE FROM 2,600' TO 2,610') TO 13.0 #/GAL. EWM
W/ 8.8 #/GAL. MW WITH 570# SURFACE PRESSURE APPLIED W/ RIG PUMP -

DRILL FROM 2,610' TO 2,852'

SERVICE RIG

DRILL FROM 2,852' TO 2,916'

WLS @ 2,867' = 1.75 DEG.

DRILL FROM 2,916' TO 3,204'

WLS @ 3,155' = 1.50 DEG.

DRILL FROM 3,204' TO 3,465'

06/22/2006

DRILL FROM 3,465' TO 3,616'

WLS @ 3,569' = 1.00 DEG. & SERVICE RIG

DRILL FROM 3,616' TO 4,099'

WLS @ 4,050' = 1.00 DEG.

DRILL FROM 4,099' TO 4,498'