Form 3160-5

Approved by Conditions of approval, if any:

## UNITED STATES

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FORM APROVED

(August 199	<del>1</del> 9)	В	UREAU O	F LAN	OF THE INTERIOR ND MANAGEMENT I <b>D REPORTS ON WE</b> L	LS	OCD-PART		211.			1004-0135 EMBER 30, 2000	
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals									NMLC064050A 6. If Indian, Allottee or Tribe Name			
					TRIPLICATE		<del></del>						
SUBMIT IN TRIPLICATE  1a. Type of Well Oil Well Gas Well Other  2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP  3. Address and Telephone No.										7. Unit or CA Agreement Name and No.			
1a. Type of	f Well 🕡 (	Oil Well	Gas W	ell	Other				CAT D	8 Well Name and No			
2 Nove of Courts									200s	EAGLE 34 C FEDERAL 47			
2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP										9. API Well No.			
3. Address and Telephone No.										30-015-33275			
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198										10. Field and Pool, or Exploratory			
4. Location	Location of Well (Report location clearly and in accordance with Federal requirements)*								_	Red Lake; Queen-Grayburg-SA 12. County or Parish 13. State			
ŀ	460 FNL & 2235 FWL SEC 34 T 17S R 27E, Unit C									EDDY NM			
<del></del>	SEC 34 1 1/			POP	PIATE BOY(e) TO IND	ICAT	E NATURE OF NO	rice	REPORT	L		NIVI	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION  TYPE OF ACTION													
☑ Noti	✓ Notice of Intent				Acidize Alter Casing	_	Deepen Fracture Treat		Productio	on (Start/Resume)		Water Shut-Off Well Integrity	
Subsequent Report			ŀ	Casing Repair						complete		Other Downhole	
Final Abandonment Notice				Change Plans						orarily Abandon		Commingle	
			estina a (Cloody		Convert to Injection		Plug Back	<u></u>	Water Dis	<del></del>	imato	duration thereof. If the proposal	
Devon Ene (51300) and	d the Northea	on Comp	any, LP is ake Glorie	ta Ye	ying with the NM OCI eso (96836) pursuant to on order PC-1108,		* •		-			rayburg-San Andres proved pools or areas.	
	ndres is perfo from the Ye				I the Yeso is perforate	ed fro	om 2912-3214'. Ave	rage	e producti	on from the SA is 12	oil	and 40 gas. Average	
The allocation method is by ratio of stabilized production. For the Yeso, oil is 36.8% and gas is 11.1%. For the San Andres formation, oil is 63.2% and gas is 88.9%.													
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.													
					ed for record		(OI	RIG	JUN i. <b>SGD.)</b>	2 2 2006  ALEXIS C. SMO C. SWOBODA EUM ENGINEER	<b>BO</b>	<b>DA</b>	
14 Thereby certify that the loregoing is true and correct  Name Norvetla Adams  Title Sr. Staff Engineering Technician Date 6/19/2006													
(This space	for Federal o	r State Of	ffice use)										

Date

Title