

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

WELL API NO.
30-015-34695

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H. BUCK STATE

8. Well Number
10

9. OGRID Number
017891

10. Pool name or Wildcat
PIERCE CROSSING BONE SPRING, E.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
POGO PRODUCING COMPANY

3. Address of Operator
P. O. BOX 10340, MIDLAND, TX 79702-7340

4. Well Location

Unit Letter P : 660 feet from the South line and 330 feet from the EAST line
Section 16 Township 24S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2927'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud & Set Surface Csg - MIRU Patterson #78. Spud well @ 06:00 hrs 03/18/06. Drld 17-1/2" hole to 288'. TD reached @ 22:30 hrs 03/18/06. Ran 7 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 180 sks Cl H + add @ 14.6 ppg followed by 200 sks Cl C 35:65:6 @ 12.8 ppg followed by 200 sks Cl C + 2% CaCl2 @ 14.8 ppg. Plug down @ 05:15 hrs 03/19/06. Cmt did not circ. Ran temp survey. TOC @ 200'. Run 1" & cmt w/ 339 sks Cl C + 2% CaCl2. Cmt @ 70'. Cmt w/ 111 sks Cl "C" + 2% CaCl2. Circ 10 sks to surface. WOC 19-1/2 hrs. Make cut-off. Install WH. NU BOP's. Test BOP & csg to 1350# for 30 mins ok.

Intermediate Csg - Drld 12-1/4" hole to 2910'. TD reached @ 20:45 hrs 03/25/06. Ran 73 jts 9-5/8" 36# K-55 ST&C csg. Cmt'd w/ 1100 sks 35:65 @ 12.4 ppg followed by 200 sks Cl C + 1% CaCl2 @ 14.8 ppg. Circ 456 sks to surface. Plug down @ 12:00 hrs 03/26/06. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 3000#. Test csg to 1000# for 30 mins ok.

TD & Prod Csg - Drld 8-1/2" hole to 7200'. TD kickoff point reached @ 19:00 hrs 04/06/06. Logged well w/ Halliburton. Started MWD drilling 8-1/2" - 7-7/8" hole 10,865'. TD reached @ 19:30 hrs 04/21/06. Ran 267 jts 5-1/2" 17# N-80 LT&C & BT&C csg. Cmt'd w/ 2150 sks Cl C + add @ 14.1 ppg. ND BOP's. NU tbg head & test to 3000#. Ran CBL 05/05/06. TOC @ 4870'. Press up on csg to 5000# for 30 mins ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE Sr. Engineering Tech DATE 06/02/06

Type or print name CATHY WRIGHT E-mail address: wrightc@pogoproducingcom Telephone No. 432-685-8100
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE JUN 09 2006
Conditions of Approval (if any): _____