Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. SUBMIT IN TRIPLICATE	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		J. Beage Bonghatter and Sorial 110.
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Type of Well Well Other JUN 2 1 - 7006 Berry A Federal #7			7. If Unit or CA, Agreement Designation
Notice of latent Subsequent Report Plant Abandonment Notice Plant A			
Erry A Federal #7 COG Operating LLC COG Operating LLC 3. Address and Telephone No. 5. SO W. Texas, Suite 1300, Midland, TX 79701 (432)685-4372 4. Location of Well (Footage, Sec., T. R., M. or Survey Description) 330 FIL & 2110 FWL, Sec. 21 T17S R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Innote Abandoument Recomplation Not Recomplation Not Recomplation Not Recomplation Plans (Recomplation) Not Recomplation Not Recomplation Not Recomplation Not Recomplation Plans (Recomplation) Not Recomplation Note Countries to Plans Note Countries t	I Type of Well	HEADINED	
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