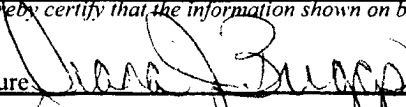


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-34067
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name SALADA VISTA STATE
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat HACKBERRY; BONESPRING
4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 990 Feet From The EAST Line Section 36 Township 19S Range 30E NMPM EDDY County		
10. Date Spudded 3/25/06	11. Date T.D. Reached 5/1/06	12. Date Compl. (Ready to Prod.) 6/7/06
13. Elevations (DF& RKB, RT, GR, etc.) 3423' GL		14. Elev. Casinghead
15. Total Depth 12510'	16. Plug Back T.D. 11930'	17. If Multiple Compl. How Many Zones? 0 - 12510'
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8800' - 8816' BONE SPRING		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, CSNG		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	94#	255'
13 3/8"	54.5#	1877'
9 5/8"	36/40#	4061'
5 1/2"	17#	12503'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
	SCREEN	
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
12274'-12308' (36 SHOTS) 8800'-8816'		DEPTH INTERVAL
12117'-12152' (114 SHOTS) (34 SHOTS)		AMOUNT AND KIND MATERIAL USED
11968'-12020' (88 SHOTS)		12274'-12308' ACDZ W/ 750 GAL CLAY SAFE H
11992'-11998' (28 SHOTS)		12117'-12152' ACDZ W/ 1000 GAL CLAY SAFE H
		11968'-12020' ACDZ W/ 1500 GAL CLAY SAFE H
28. PRODUCTION 8800'-16' ACDZ W/ 1000 GAL NEFE 7 1/2% HCL		
Date First Production 6/8/06	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 6/13/06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 0
Flow Tubing Press.	Casing Pressure	Water - Bbl. 260
Calculated 24-Hour Rate	Oil - Bbl.	Gas - Oil Ratio
	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By JONATHAN GRAY
30. List Attachments LOGS, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 6/16/06
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 475'	T. Strawn 10980'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1768'	T. Atoka 11342'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1938'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4048'	T. Todilto	T.
T. Drinkard	T. Bone Springs 6621'	T. Entrada	T.
T. Abo	T. CAPITAN 2269'	T. Wingate	T.
T. Wolfcamp 10086'	T. MORROW 11952'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology