

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34429 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Howell State Com			
2. Name of Operator Fasken Oil and Ranch, Ltd.	8. Well No. 3			
3. Address of Operator 303 W. Wall Ave, Suite 1800, Midland, TX 79701	9. Pool name or Wildcat Cemetary (Morrow)			
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>20S</u> Range <u>25E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 03/31/06	11. Date T.D. Reached 05/01/06	12. Date Compl. (Ready to Prod.) 05/18/06	13. Elevations (DF& RKB, RT, GR, etc.) 3664' GR	14. Elev. Casinghead
15. Total Depth 9800'	16. Plug Back T.D. 9702'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-9800	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9580-9586' Morrow			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DSN, DLM			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	411	17 1/2	400 sx C	
9 5/8	36	2968	12 1/4	800 sx C	
4 1/2	11.6	9775	8 3/4	1100 sx Super C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9491	9475

26. Perforation record (interval, size, and number) 9580-9586 (36 holes, 0.41")	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td>None</td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		None				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
	None								

28. PRODUCTION

Date First Production 05/18/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 05/22/06	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 339	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 50	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 339	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	

30. List Attachments
 logs, deviation survey and C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Gloria Holcomb</i>	Printed Name Gloria Holcomb	Title Engineering Tech.	Date 06/09/06
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E-mail Address gloriah@forl.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	8068'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8475'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9012'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T.		T. Wingate	T.
T. Wolfcamp 6972'	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C) 7365'	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology