

Form 3160-5
(August 1999)**OPERATOR'S COPY**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**RECEIVED JUN - 8 2006**FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2006

5. Lease Serial No.	NM-0560291
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	Federal "00" #3
9. API Well No.	30-015-34599
10. Field and Pool, or Exploratory Area	Wildcat Bone Spring
11. County or Parish, State	Eddy Co., NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Harvard Petroleum Corporation	
3a. Address PO Box 936, Roswell, NM 88201-0936	3b. Phone No. (include area code) 505-623-1581
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1838' FNL & 2406' FEL, Sec 18-T21S-R27E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud notice and surface casing report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/27/06 Spud at 11:30 am, 2/28 - TD surf at 438', run 10 jts 13 3/8" 48# & 54.5 H-40 csg w/ TX shoe, insert float and 3 centrizr (381' total), RU BJ and cmt 13 3/8" csg w/ 180 sx thixotropic w/ additives lead, 500 sx 35-65-6 poz C w/ 2% CaCl middle, and 200 sx C w/ 2% CaCl tail (270 total bbls), bump plug at 10am, did not circulate, Paul Swartz w/ BLM witnessed, WOC 4 hrs, run temp survey, est cmt top 150', PU and RIH w/ 1" pipe, tag at 120', RU BJ, (stg 1) pump 100 sx thix w/ additives, WOC 1 hr, RIH, tag cmt at 95', (stg 2) pump 25 sx C w/ 5% CaCl, woc 1.5 hrs, RIH and tag at 92', (stg 3) pump 50 sx C w/ 6%, woc 1.5 hrs, RIH, tag at 88', dump 2 yards 3/8" pea gravel down annulus w/ BLM approval, (stg 4) pump 50 sx C w/ 6%, woc 1.5 hrs, RIH, tag at 87', dump 2 yards gravel, (stg 5) pump 75 sx C w/ 6%, woc 3.5 hrs (get more cmt), RIH, tag at 85', dump 2 yards gravel, (stg 6) pump 50 sx thix w/add, woc 1.5 hrs, RIH tag at 84', dump 2 yards gravel, (stg 7) pump 25 sx thix add and 25 sx C w/ 6%, woc 1 hr, RIH, tag at 83.5', dump 1.5 yds gravel, (stg 8) pump 25 sx thix add, woc 1 hr, 3/2 - RIH, tag at 83', dump 1.5 yds gravel, (stg 9) pump 25 sx C w/ 6%, BLM gave approval to use ready-mix cmt, call for cmt, run 9 yds ready mix into hole, RIH w/ 1" and tag 60' but pipe showed cmt top about 45', ordered another load of ready mix, woc 1 hr, weld on rotating head, dump 10 yds ready mix, still did not circ but appeared close, order another load, woc 1.5 hrs, dump 3 yds and got cmt to surf at 2 pm, watch for 15", did not fall back, nipple up rotating head and flowline, PU 12 1/4" bit, TIH, drill cmt shoe and insert float, start drilling on formation at 10 pm, survey at 437' - 1"

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jeff Harvard

Title President

Signature

Date 5/26/06

Approved by

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(August 1999)

OPEN WORK COPY
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Harvard Petroleum Corporation

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3/6/06 - TD intermediate hole at 2267', run 8 5/8" 24# J55 csg (52 jts + tools) as follows: TX pattern shoe, 44.13' shoe jt, floor collar, 33 jts (1409.71'), inflate plr w/ lift sub (top of element - 803'), DV tool at 792.16', 19 jts (796.08') land 8' above floor, RD csg crew, RU BJ, circ hole 30 min, pump 1st stage: 450 sx C + 2% CaCl, inflate plr w/ 1600 psi, drop bomb and open DV tool, break circ, pump 2nd stage: 100 sx thix add, 150 sx 35:65:6, 80 sx thix add, 150 sx 35:65:6, tail w/ 100 sx C w/ 2% CaCl, (291 bbls total crnt pumped) bump plug at 3:15 am, circ 353 sx to pit, WOC

3/14/06 - TD hole at 5200', run 5 1/2" 15.5# J55 csg as follows: crnt nose guide shoe, shoe jt (39.11'), floor collar, 138 jts (5164.44'), RU BJ, crnt long string w/ 200 sx 35:65:6 "Poz C" + 5% salt, 710 sx 50:50:2 Poz C + 5#/sx LCM1 + .5% FL -25 tail, (234 bbls total crnt) displace w/ 123 BW, bump plug at 3:30 pm, circ 88 sx to pit. Release rig at 8pm, TOC - surface:

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Jeff Harvard

Title President

Signature

Date 5/26/06

Approved by (Signature)

Name

(Printed/Typed)

Title

Office

Date

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