

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

**NM NM 074936**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

**GOLDFISH 17 FEDERAL #1**

9. API Well No.

**30-015-34376**

10. Field and Pool, or Exploratory

**W/CAT ATOKA & LOCO HILLS (MORR)**

11. Sec., T., R., M., or Block and

**17-17S-30E**

12. County or Parish

**EDDY**

13. State

**NM**

17. Elevations (DF, RKB, RT, GL)\*

**3671'**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other **CHG. STATUS F/SI TO PRODUCE./CHG BHL LOCATION**

2. Name of Operator

**BP AMERICA PRODUCTION COMPANY**

3. Address

**P.O. BOX 3092, RM 6.115, HOUSTON, TX 77253**

3a. Phone No. (include area code)

**281-366-2052**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2055' FNL & 1015' FEL; SENE**

At top prod. interval reported below **1961' FNL & 990' FEL**

At total depth **1921' FNL & 992' FEL**

14. Date Spudded

**10/15/05**

15. Date T.D. Reached

**11/19/05**

16. Date Completed

**12/30/05**

☐ D & A

☐ Ready to Prod.

18. Total Depth: MD

**11250'**

TVD

**11240'**

19. Plug Back T.D.: MD

**11206'**

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CB/GR, DUAL LATEROLOG, SPECTRAL DENSITY, BOREHOLE VOL. PLOT**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	SURFACE	509'		640 SXS	172	SURFACE	
11"	8 5/8"	32#	SURFACE	4244'		2300 SXS	932	238'	
7 7/8"	5 1/2"	17#	SURFACE	11250'	6390' DV	785 SXS-'H'	267	6390'	
					STAGE 2	985 SXS-'H'	375	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10631'	10687'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>LOCO HILLS (MORROW)</b>	<b>11032'</b>	<b>11096'</b>	<b>11032-11038'</b>	<b>2 SPF</b>	<b>13</b>	
B) <b>LOCO HILLS (MORROW)</b>			<b>11090-11096'</b>	<b>2 SPF</b>	<b>13</b>	
C) <b>WILDCAT ATOKA</b>	<b>10728'</b>	<b>10734'</b>	<b>10728-10734'</b>	<b>2 SPF</b>	<b>13</b>	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>10728-11096'</b>	<b>FRAC-30/50 ECONO PROP</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<b>06/16/06</b>	<b>06/19/06</b>	<b>24</b>	<b>→</b>	<b>-0-</b>	<b>325</b>	<b>27</b>			<b>FLOWING-FORMATIONS' COMBINED RATES</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>24/64</b>	<b>400</b>		<b>→</b>						<b>FIRST SALES 6/16/06; SEE C-104 ATTACHED</b>

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TUBB	5733'				
ABO	6402'				
WOLFCAMP	7841'				
CLSCO	8703'				
CANYON	9615'				
STRAWN	10258'				
ATOKA	10521'				
MORROW	10955'				
MIDDLE MORRO	11006'				
LOWER MORROW	11098'				
MISS SHALE	11127'				
MISS LIME	11154'				

32. Additional remarks (include plugging procedure):

THIS WELL IS DEC THE WILDCAT ATOKA & LOCO HILLS (MORROW) FORMATIONS.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SUE SELLERSTitle REGULATORY STAFF ASSISTANT

Signature

Date 06/26/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.