

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL and 990 FWL, Sec 33-17S-27E

5. Lease Serial No.

NMNM94518

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Exxon 33 Fed Com # 1

9. API Well No.

30-015-29021

10. Field and Pool, or Exploratory Area

Logan Draw; Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

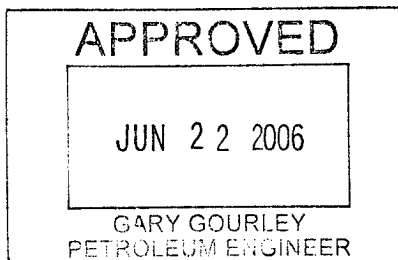
TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Downhole</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Commingled</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached.

SUBJECT TO
LIKE APPROVAL
BY STATE



APPROVED FOR 3 MONTH PERIOD

ENDING 9-22-2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sarah Jordan

Title

Production Analyst

Date

6/15/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 1) MIRU PU. Well will probably be dead. ND WH NU BOP.
- 2) Set plug in nipple. Release on/off tool. Swab well down to avoid dumping BS.
- 3) Latch back into o/o tool. Release pkr & POH.
- 4) RIH w/redressed pkr and BHA to approximately 9,250'. Set pkr.
- 5) Attempt to circ pkr fluid on BS.

PROPOSEDCURRENT WELLBORE DIAGRAM

Page 7 of 12

LEASE: Exxon 33 Federal Com	WELL: #1	FIELD: Logan Draw	API: 3001529021
LOC: 1650' FNL & 990' FWL	SEC: 33	BLK: 0	Reservoir: Atoka
SVY: T17S R27E	GL: 3,514'	CTY/ST: Eddy, NM	SPUD: 6/30/1996
CURRENT STATUS: Shut-in	KB: 3,527.5'	DF: 3,526.5'	TD DATE: 7/23/1996
			COMP. DATE: 12/26/1996

FRESH WATER
DEPTH:

HOLE SIZE: 12-1/4"
SURF CSG & SIZE: 8-5/8" 24# J-55
SET @: 1,585'
SXS CMT: 750 sx
CIRC: yes
TOC AT: surface
TOC BY:

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

DV tool @ 7,304'

TBG: 2-3/8" 4.7# N-80
JTS:
SN:

CURRENT PERFS:

PKR: 10K packer at
TYPE: AS 1X set @ 8,826'

SQUEEZE JOBS:

OH ID:
COTD: PB - 9,215'
PBD: 9502' by tbg tally
TD: 9,600'

Atoka Perfs
8,930-8,942'

Morrow Perfs
9,331-9,338'
9,346-9,370'

HOLE SIZE: 7-7/8"
PROD CSG & SIZE: 5-1/2" 17# K-55 & N-80
SET @: 9,600'
SXS CMT: 2,380 sx
CIRC: yes
TOC AT: surface
TOC BY: 0

BY: DLY
6/15/2006

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